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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1118	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State B	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 6	
4. Location of Well UNIT LETTER C , 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NM/PM.		10. Field and Pool, or Wildcat Hobbs Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) Est. 3650' DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 2 thru November 3, 1969

- Cemented 88 joints, 3488.33' 7" 23# K-55, N-80 ST&C Range 2 & 3 new USS & J&L Liner at 7100' by Howco w/325 sx TLW + 5#/sacks gilsenite + 7-1/2#/sack salt + 1/4#/sack Cellophene flakes + 480 sacks Class H cement.
- Plugged down at 5:40 p.m. 11-3-69 with 3000 psi. Float held O.K. WOC 12 hours.
- Option 2:
 - 950'
 - 325 sacks TLW & 480 sacks Class H cement.
 - 60°
 - 69°
 - 3000 psi
 - 12 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Duren	TITLE Staff Operations Engineer	DATE 11-4-69
APPROVED BY [Signature]	TITLE FOR DISTRICT	DATE NOV 7 1969
CONDITIONS OF APPROVAL, IF ANY:		