

State "G" No. 6-F-33-18-38
Well History

- 10-20-69: Bandera Drilling Company spudded well.
- 10-21-69: 11-3/4", 42#, H-40 csg SA 420' in a 17-1/2" hole. Cmt w/540 sx-circ.
- 10-30-69: 8-5/8", 24#, 32#, H-40 & J-55 csg SA 3752' in 11" hole. Cmt w/370 sxs-tcmt calc at 1831'.
- 11-10-69: 5-1/2", 14#, J-55 csg SA 6009' in 7-7/8" hole. Cmt w/400 sxs-top of cmt @ 3500' per temperature survey.
- 11-15-69: Perf 5930'-34', 5950'-62' w/2 JSPF. Acidize w/2000 gals of 15% LSTNE-HCL. Max: 700#, Min: 0, ISIP: vacuum, AIR: 3 BPM. Swabbed down in 7 hrs.
- 11-17-69: Well completed and treat perfs w/4000 gals of lease crude containing 40 gals of Fre Flo surfactant. Max: 700 psi, Min: 0, ISIP: vacuum, AIR: 3.5 BPM. SI for fluid build up.
- 11-19-69: Pumped 134 BO x 6 BLW on 10 hr test (322 BOPD x 14 BWPD calculated). Oil GR - 36° API, gas not measured.
- 05-27-71: Started inhibitor program for calcium sulfate using 833 scale inhibitor - program has been discontinued, but date unknown.
- 08-04-82: Workover well to eliminate pressure and oil flow behind the 5-1/2" csg. Run a CBL from 2500' to 5300'. Perf 3410'-3412' and sq 590 sx between 5-1/2" csg and 8-5/8" csg. Circ 64 sx. Perf 450'-452' and sq 200 sx between 8-5/8" and 11-3/4" csg. Circ 26 sx. Acid Blinbry w/1300 gal 20% NEFE HCl and w/700 gal ASOL. Max prs = zero psi and AIR = 1 bpm. PPWO = 7 BOPD x 1 BWPD x 14 MCFD
PAWO = 7 BOPD x 6 BWPD x 52 MCFD
- 12-08-83: Recompleted from Blinbry to Drinkard. Moved in service unit 7-26-83. Pulled rods and pump. Released tubing anchor and pulled tubing. Set cement retainer at 5801'. Squeeze cemented with 200 sx Class C cement. Circulate out 95 sx. Drill to 5972'. Pressure tested squeeze job. Held OK. Resumed drilling. Reached new TD of 7041' on 8-11-83. Ran 4" 11# liner and set liner at 7041' in 4-3/4" hole. Top of liner at 5815'. Cemented liner with 75 sx Class C. Pressure tested liner. Held OK. Cleaned out hole to 7002'. Perforated 6820'-22', 6824'-34', 6850'-60', 6870'-78',