

6890'-94', 6898'-6900', 6906'-10', and 6918'-32' with a 2-1/2" casing gun with 2 SPF. Ran 2-7/8" tubing and 5-1/2" packer. Packer set at 5713' and tailpipe landed at 5745'. Pumped 12,000 gal 60% foamed 20% HCL with additives and 140 ball sealers. Flush with 52 bbl N₂. Released packer and pulled tubing. Perforated 6602'-08', 6612'-16', 6620'-24', 6626'-28', 6636'-40', 6650'-70', 6684'-6700', 6718'-20', 6724'-26', 6730'-32', and 6740'-70' with 2-1/2" casing gun with 4 JSPF and 180° phasing. Ran 2-7/8" tubing and packer. Packer set at 5710'. Acidized with 10,000 gals of 20% HCL with additives and 652,600 SCF N₂. Flush with N₂. Flowed well for 24 hrs and recovered 59² BO and 97 BLW. Killed well with 50 bfw with 2% KCL. Released packer and POH. RIH with 2-1/16" tubing, packer and 2-3/8" tubing. Tubing landed at 6537' and packer set at 5749'. Opened well to tank and flowed 53 BO and 75 BLW in 7 hrs. Mosu. When the final report was issued, this well was pumping 5 BOPD x 4 BWPD x 10 MCFD.

02-08-84: Well acidized to remove formation damage. Misu but unable to swab due to paraffin. Pmp 3410 gal acid and 1840 gal ASOL. Flush w/30 bfw with 2% kcl. Rtg to 6936' with seating nipple on bottom. Guiberson tbg anchor at 5738' (2-1/16" 3.25# J-55 10RT tbg below anchor and 2-3/8" 4.7# J-55 8RT tbg above anchor).
PPWO = 6 BOPD x 5 BWPD x 10 MCFD
PAWO = 14 BOPD x 8 BWPD x 12 MCFD

03-19-85 Frac'd x 46,200 gal gel x30,866 gal CO2 x 26019 lb sand.

04-10-87 Co fill. Recomplete to Blinebry x downhole commingle. Perf 5832-44, 5881-5885, 5890-94, 5924-28, 5936-56 x 6044-62. Frac x 14000 gal x-link HPG, 7000 gal CO2 x 45000 # 20/40 Ottawa sand.

05-06-88 Acd x 2000 gal 15 % NEFE HCl.

01-12-90 Unsuccessful recompletion to Paddock. Perf 5334-5380'. Acd x 2000 gal 15% NEFE HCl

11-12-92 MI. RUSU. SET PKR 5285'. TST CSG. OK. RIH X CMT RET X 5252'. SQ PADDOCK X 217 SXS CLASS C CMT X 2% CACL WOC. DO CMT RET X CMT TO 5410'. TEST. DO CIBP X 5801'. RIH X CMT RET X 5785' X SQ UPPER BLINEBRY 5832-6062 X 137 SXS CLASS C. WOC. DO CMT TO 5824. TEST OK. DO CMT 5824-5965'. TST. OK. FELL OUT CMT. DO CMT 6149' TO 6209' X CIBP X 6209'. NO HOLD. CIBP SA 6491'. CAP X 50' CMT. PERF 6138-6148, 6158-6174, 6179-6186, 6204-6222. ACD USING PPI PKR X 2600 GAL 15% HCL. RTP.