

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23334

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A-1573

7. Lease Name or Unit Agreement Name

State 6

8. Well No.

6

9. Pool Name or Wildcat

Hobbs Lower Blinberry

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 3092, Rm 17.182, Houston, TX 77253-3092

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line

Section 33 Township 18S Range 38E NMPM Lea, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3644' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Acid Squeezing Job *abandon Paddock* ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU (11-12-92) POH X R X PMP X TBG. SQ OFF PADDOCK PERFS 5334-5380 W/66 SX CLASS C X 2% CACL; 10' SX CLASS C NEAT; 54 SX CLASS C 2% CACL. DO CMT. CP @ 820' PSI x 30 MIN X OK. DO CIBP @ 5801 TO 5802 X TAG TOP LINER AT 5815 X CIRC HOLE X CLEAN. POH X RIH X 3-1/4" BIT X 6 2-7/8" DCS X TAG PIECE OF RET AT 5820 X DRL UP X 1 HR X LOWER BIT TO 6149' X CIRC HOLE CLEAN X POH X RIH X SCRAPER X TBG TO 6149' X POH. SQ PERFS 5832-6062' X 4" PKR SA 5828 AND LOAD CSG X TST X 750 PSI X OK. REL PKR X POH. RIH X 5-1/2" PKR X SA 5788' X ESTB INJ RAT X 1 BPM X 2300 PSI X REL PKR X POH. RIH X CMT RET X TAG X SA 5785 X EST INJ RATE 1 BPM X 220 PSI AND CMT SQ PERFS 5832-6062' X PMP 50 SX CLASS C X 2% CACL X 87 SX CLASS C NEAT X 19 SX 1/2 % CACL X MAX SQ PRS 3000 PSI X PO CMT RET X REV OUT 82 SX CMT X 15 SX CMT BELOW RET X 38 SX IN PERFS X POH X PU BIT X DICS Z TBG. DO CMT FROM 5787 TO 5824. PRS TST X 750 PSI X OK X POH. DO CMT FROM 5824 TO 5838 X CIR CLEAN. DO CMT 5837-5965. LOWER BIT TO 6084 X CIRC HOLE CLEAN X PRS TST CSG X 750 PSI X 20 MIN X OK. DO CMT FROM 6149 TO 6209 X DO CIBP @ 6209. DO CIBP FROM 6209-6211 X LOWER BIT TO 6551 X POH X RIH X WL X GAUGE RING TO 6535' X POH X RIH X CIBP X SA 649' X CAP W/ 50' CMT X POH X WL X RIH X TBG. CIRC HOLE CLEAN X 2% KCL FW X TST CP X PLUG AT 6441 X 750 PSI X OK X RIH X 2-1/2" CSG X PERF 6138-6148; 6158-6174'; 6179-6186'; 6204-6222 X 4 SFF X POH X RIH X R' HOWCO PPI PRK X TBG X 2' SPACING. ACD NEW PERS 6138-6148; 6158-6174'; 6179-6186'; 6204-6222 X PPI PKR X 2' SPACING X 2600 GAL 15% X ADDITIVES X 50 GAL/FT. LOAD X TST X PKR FL X 500 SPT X OK. FLW TST X MADE 1 SWB RUN TO SNIP X NO FLUID LEVEL X POH X RDMOSU (12-8-92)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Devina M. Prince* TITLE Staff Assistant

DATE 12-17-92

TYPE OR PRINT NAME Devina M. Prince

(713)

TELEPHONE NO. 596-7686

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE DEC 22 '92

CONDITIONS OF APPROVAL IF ANY: