

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					WELL API NO. 30-025-23334										
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER ☐					5. Indicate Type of Lease STATE ☒ FEE ☐										
2. Name of Operator Amoco Production Company					6. State Oil & Gas Lease No. A-1573										
3. Address of Operator P. O. Box 3092 Houston, TX 77253					7. Lease Name or Unit Agreement Name State G										
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line Section 33 Township 18-S Range 38-E NMPM Lea County															
10. Date Spudded 10-20-69		11. Date T.D. Reached recompletion began 1/21/90		12. Date Compl. (Ready to Prod.) 2/8/90		13. Elevations (DF & RKB, RT, GR, etc.) 3644 GL		14. Elev. Casinghead							
15. Total Depth 7041		16. Plug Back T.D. 5750		17. If Multiple Compl. How Many Zones? N/A		18. Intervals Drilled By Rotary Tools 0-7002 Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 5334'-5380' Paddock							
20. Was Directional Survey Made No					21. Type Electric and Other Logs Run										
22. Was Well Cored No					23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
11-3/4"		42#		420'		17-1/2"		540sx							
8-5/8"		24, 32#		3752'		11"		370sx							
5-1/2"		14#		6009'		7-7/8"		400sx							
24. LINER RECORD					25. TUBING RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
4"		5815'		7041'		75sx				2-7/8"		5250'		5250'	
26. Perforation record (interval, size, and number) 5334' - 5380' 4JSPF					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5334'-5380' Acid w/2300gals 20% NeFe HCl 5334'-5380' Pumped 2000 gals 15% NeFe HCl										
28. PRODUCTION															
Date First Production 1/27/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping								Well Status (Prod. or Shut-in) Producing					
Date of Test 2/7/90		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 0		Gas - MCF 0		Water - Bbl. 310		Gas - Oil Ratio -	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By					
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Amelia Hartman</u>					Printed Name <u>Amelia Hartman</u>					Title <u>Asst. Adm. Analyst</u> Date <u>2/13/90</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

RECEIVED

FEB 19 1990

U.S. GEOLOGICAL SURVEY
FEDERAL BUREAU OF INVESTIGATION

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2010年12月10日