State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			3()-025-23334 5. Indicate Type of Lease
DISTRICT III			STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. A-1573
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Leuse Name or Unit Agreement Name
1. Type of Well: OR. GAS WELL X	OTHER		State G
2. Name of Operator			8. Well No.
Amoco Production Com 3. Address of Operator	pany		9. Post name or Wildcar
P. O. Box 3092	Houston, TX 77253		Hobbs Paddock
4. Well Location Unit Letter F : 19	80 Feet From TheNorth	Line and165	
Section 33	Township 18-S R	ange 38-E	NMPM Lea County
	10. Elevation (Show whether	DF, RKB, KT, GR, etc.)	NMPM Lea County
		4' GL	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB
OTHER:			Slinebry & Drinkard; RecompleteX
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
Move in rig up. Pull tubing. Repair damaged coupling. Left 3-1/2 sleeve from Mother Hubbard in 4" liner @ 5815. RIH w/3' extension x bmpr sub x jars x 6 3.5 oc's x thg. POH			
ld fish. RIH w/gauge ring - would not go past 5855'. RD Loggers x RI w/3-1/8" bit x csg scraper x tbg to 6247. Circ hole x poh x ld bit x scraper. RU R gauge ring x RIH w/4" CIBP and set @ 6200' x cap w/50' cmt. RIH w/5-1/2" CIBP x SA 5800' x cap w/50' cmt. RU R			
correlation log 5500'-5200'. Perf 5334'-5380'. RIH w/ppi pkr and perfs communicated. Set			
packer @5250'. Acidize perforations via tubing w/2300 gals 20% NeFe HCl x air @ 3.2 BPM x max pressure 3200 psi. Pump 2000 gals 15% NeFe HCl x air @ 4.2 BPM x Max prs. 2700			
ISIP 1050 x 15 min. Fir	. Fump 2000 gais 15% r nal 80 psi. Ptg x 1d r	Nefe HCL x air @ okr. RTH x numn	4.2 BPM x Max prs. 2700 x new rods x run tubing. Rig
up swab unit 2-6-90. Ri	R x pmp x would not hol	ld pressure x PR	P x drop std valve x load
tubing. Pull tbg x coul	ld not find hole. RIH	tstg tbg x RU R	R x pump x hand on space out.
Load tbg. check pmp, OK.	, kbhoso. keturn well	to production.	
I hereby certify that the information above is true	and complete to the heat of you becomission and	balist	
SIGNATURE Amelia	Hartman	Asst. Admin.	Analyst 02/09/90
TYPEOR PRINT NAME Amelia H	artman		(713)584-7442 TELEPHONE NO.
(This space for State Use)	Orig. Signed by		EED 1 \$ 100A
	Paul Kauts		FEB 1 5 1990
APPROVED BY	Geologist m	u ————	DATE
CONDITIONS OF APPROVAL, IF ANY:			11

2A Hobbs Dunkard (hold) ZA Hobbs Blineby S

RECL

FEB 14 1990

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