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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State ☒ Fee ☐  
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State "G"
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 6
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs Drinkard/Blinco
15. Elevation (Show whether DF, RT, GR, etc.) 3644' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

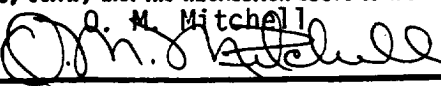
DHC-648

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU 03-26-88 to clean out fill, acidize perforations and scale squeeze. Pull production tubing and run bit and tubing and clean out fill from 6960' to 6993'. Run RBP, packer and tubing and stuck RBP in top of 4" liner at 5815'. Fish RBP and run bit, scraper and tubing and work tight spot from 5875' to 5935'. Run packer and tubing and set packer at 6112'. Acidize perforations from 6602' to 6932' with 2000 gallons of 15% NEFE HCl, flush with 30 bbls fresh water and pump 165 gallons of TECHNI-HIB 756. Pull tubing and packer. Run RBP, packer and tubing and set RBP at 6500 and packer at 6410'. Test RBP to 1000 PSI and test OK. Set packer at 5820' and pump 110 gallons of TECHNI-HIB 756. Pull tubing, packer and RBP. Run packer and tubing and set packer at 5829' and test to 400 PSI for 15 minutes and test OK. Swab well. Pull tubing and packer. Run production tubing and land at 5797'. Run pump and rods. RD and MOSU 04-06-88 and return well to production.

PPWO: 0 BOPD, 0 BWPD, 0 MCFD  
PAWO: 19 BOPD, 25 BWPD, 45 MCFD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Sr. Admin. Analyst	DATE 05-04-88
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE	DATE MAY 6 - 1988
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 5 1988

OCD  
HOBBS OFFICE