

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Amoco Production Company  
Address  
P. O. Box 4072, Odessa, Texas 79760

Reason(s) for filing (Check proper box)  
☐ New Well  
☒ Recompletion  
☐ Change in Ownership  
 Change in Transporter of:  
☐ Oil  
☐ Casinghead Gas  
☐ Dry Gas  
☐ Condensate  
 Other (Please explain)  
 Re-establish allowable

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "G"	Well No. 6	Pool Name, including Formation Hobbs-Blinebry	Kind of Lease State, Federal or Fee State	Lease No. A-1573
Location Unit Letter F 1980 Feet From The North Line and 1650 Feet From The West Line of Section 33 Township 18-S Range 38-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 2948, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79761	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 33
	Twp. 18-S	Rge. 38-E
	Is gas actually connected? Yes	
	When 12/7/83	

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-648

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

O. M. Mitchell  
Sr. Admin. Analyst  
(Signature)  
(Title)  
9/25/87  
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 29 1987, 19  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

#### IV. COMPLETION DATA

DESIGNATION OF COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X							X
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
10/20/69		9/4/87		7002'			7041'		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3644' FL		Hobbs-Blinebry		5832'			5798'		
Perforations Blinebry: 5832-44, 5881-85, 5890-94, 5924-28, 5936, 6044-62 Drinkard*							Depth Casing Shoe		
							7001		

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	11-3/4"	420'	540
11"	8-5/8"	3752'	370
7-7/8"	5-1/2"	6009'	400
Liner	4"	5815-7041'	75

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/5/87	Date of Test 9/15/87	Producing Method (Flow, pump, gas lift, etc.) Pumping Unit	
Length of Test 24 Hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 31-Blinebry 8-Drinkard	Water-Bbls. 44-Blinebry 12-Drinkard	Gas-MCF 12-Blinebry 60-Drinkard

#### GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

\*Drinkard perforations: 6602-08, 6612-16, 6620-24, 6626-28, 6636-40, 6650-70, 6684-6700, 6718-20, 6724-26, 6730-32, 6740-70, 6820-22, 6824-34, 6850-60, 6870-78, 6890-94, 6898-6900, 6906-10, 6918-32.

*Hobbs* gas 17%  
*Blinebry* oil 79%

*Hobbs* gas 83%  
*Drinkard* oil 21%