

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State "G"	
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760		9. Well No. 6	
4. Location of Well UNIT LETTER <u>F</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs Drinkard/Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) 3644' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Downhole Commingle</u> <input checked="" type="checkbox"/>

DHC 648

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU 8-24-87 and clean out to 6990. Run CIBP and set at 6500'. Perforate from 5832 to 44, 5881 to 85, 5890 to 94, 5924 to 28, 5936 to 56 and 6044 to 62 with 2 JSPF. Run tubing and packer to 6081' and spot 150 gallons of 15% HCl. Pull tubing to 5802' and set packer at 5541' and pump 2350 gallons of 15% HCl. Pull tubing and packer. Run 2 7/8" workstring and packer set at 5657'. Frac with 13,167 gallons 30# gel and 42,104# 20/40 sand and 6633 gallons CO₂. Clean out sand and swab. Run bit and drill out CIBP at 6500'. Run tubing, rods and pump with seating nipple at 5798'. RD and MOSU 9-4-87 and return to production.

PPWO: 4 BBLs Oil, 4 BBLs Water, 85 MCF
PAWO: 39 BBLs Oil, 56 BBLs Water, 72 MCF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O. M. Mitchell</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>9-16-87</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>SEP 21 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 18 1987

**OCD
HOBBS OFFICE**