

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-75

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SANTA FE	
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U.S.O.B.	
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OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1573

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator	8. Farm or Lease Name
Amoco Production Company	State G
Address of Operator	9. Well No.
P. O. Box 68, Hobbs, New Mexico 88240	6
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.	Hobbs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3660' RDB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
REPAIR OR ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPERATIONS	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/> Completion work

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Gamma Ray and CCL log 6992'-5700'. Spotted 2 bbls 10% acetic acid 6939'-6789'. Perforated 6820'-22', 6824'-34', 6850'-60', 6870'-78', 6890'-94', 6898'-6900', 6906'-10', and 6918'-32' with a 2-1/2" casing gun with 2 SPF. Ran 1 jt 2-7/8" tubing, 5-1/2" packer, 2-7/8" seating nipple, and 2-7/8" tubing. Packer set at 5713' and tailpipe landed at 5745'. Ran Gamma Ray Temperature survey and pumped 12,000 gal 60% foamed 20% HCL with additives and 140 ball sealers. Flush with 52 bbl N2. Ran after treatment acid survey. Flowed well for 9 hrs and recovered 111 BLW and 10 BO. Ran swab for 6 hrs and recovered 27 BLW and 3 BO. Loaded tubing with 50 BFW 2% KCL. Released packer and POH. Ran RBP, but unable to get into liner. Loaded casing with 90 bbl fresh water 2% KCL. Perforated 6602'-08', 6612'-16', 6620'-24', 6626'-28', 6636'-40', 6650'-70', 6684'-6700', 6718'-20', 6724'-26', 6730'-32', and 6740'-70' with 2-1/2" casing gun with 4 JSPF and 180° phasing. Ran seating nipple, 1 jt 2-7/8" tubing, packer and 2-7/8" tubing. Packer set at 5710'. Made 6 swab runs and recovered 30 BLW. Ran base log and acidized with 10,000 gals of 20% HCL with additives and 652600 SCF N2. Flush with N2. Opened well to tank and flowed back 214 BLW. Flowed well for 24 hrs and recovered 59 BO and 97 BLW. Killed well with 50 bbl 2% KCL. Released packer and POH. RIH with 2-1/16" tubing, packer and 2-3/8" tubing. Tubing landed at 6537' and packer set at 5749'. Opened well to tank and flowed 53 BO and 75 BLW in 7 hrs. Shut-in and moved out service unit 8-26-83. Installed flow line and connect well to Drinkard separator. Flow tested 3 days, last 20 0+4-NMOCD, H T-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Steering TITLE Administrative Analyst DATE 9-21-83APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE _____

DATE SEP 27 1983

CONDITIONS OF APPROVAL, IF ANY:

hours recovered 30 B0, 64 BW, and 37 MCF. Shut-in to run build-up and BHP tests. Flow tested 12 days and recovered 88 B0, 209 BW, and 194 MCF. Last 24 hrs flowed 0 B0, 10 BW and 10 MCF. Shut-in and POH. Ran 2-1/16" seating nipple, 2-1/16" tubing, tubing anchor, and 2-3/8" tubing. Ran rods and pump. Preparing to pump test.

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SEP 26 1983
O.C.D.
HOBBS OFFICE