

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1573	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Amoco Production Company		State G	
3. Address of Operator		9. Well No.	
P. O. Box 68, Hobbs, New Mexico 88240		6	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1650 FEET FROM		Hobbs Drinkard	
THE West LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NW/PM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3660' RDB		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Begin Recompletion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-26-83. Pulled rods and pump. Released tubing anchor and pulled tubing. Set cement retainer at 5801'. Squeeze cemented with 200 sx class C cement. Circulate out 95 sx. WOC 18 hrs. Ran 4-3/4" bit and drill cement retainer and cement to 5972'. Pressure tested squeeze job to 750 psi for 30 min. Held OK. Resumed drilling. Reached new TD of 7041' on 8-11-83. Ran 4" 11# liner and set liner at 7041'. Top of liner at 5815'. Cemented liner with 75 sx class C. Plugged down and plug held OK. WOC 18 hrs. Ran bit and tagged cement at 5513' and drilled out to 5515'. Pressure tested liner to 750 psi for 30 min. Held OK. Cleaned out hole to 7002'. Preparing to complete in the Drinkard horizon.

O+4-NMOCD, H 1-Hou, R. E. Ogden Rm. 21.150 1-F.J.Nash, HOU Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert M. Herring* TITLE Administrative Analyst DATE 8-16-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE AUG 17 1983

CONDITIONS OF APPROVAL, IF ANY:

M Hobbs Bl.
1912-1983

CHIEF OF POLICE

RECEIVED

AUG 16 1983

C.C.D.
HOBBS OFFICE