

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

3a. Indicate Type of Lease
State ☒ Fine ☐

5. State Oil & Gas Lease No.
A-1573

7. Unit Agreement Name

8. Farm or Lease Name

State G

9. Well No.

6

10. Field and Pool, or Wildcat

Hobbs Drinkard

12. County

Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3660' RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIATION WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Completion Brief ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to complete the subject well in the Drinkard horizon and stimulate with a foamed acid frac per the following:
RIH with 3-1/4" bit and clean out to float collar top at appx. 7000'. Circulate hole with 2% KCL fresh and spot 10% acetic acid across the interval 6950'-6800'. RIH with 2-1/2" retrievable hollow carrier casing gun with GR detector and perforate the following intervals with 2 JSPF using 90° phasing: 6820'-22', 6824'-34', 6850'-60', 6870'-78', 6890'-94', 6898'-6900', 6906'-10', and 6918'-32'. POH with perf gun after last run. RIH with seating nipple and 1 jt. 2-7/8" tailpipe, 10,000 psi differential treating packer, and 2-7/8" workstring to surface. Set packer at appx. 5725'. Test packer. Run before treatment GR/temp. survey. Swab down 2-7/8" tubing to seating nipple, or until balanced condition if well tries to flow. Install tree saver. Acidize down tubing with 12,000 gals. of 60% quality foamed 20% HCL plus additives. Pump at 15 BPM. Tag acid with RA material. Flush to formation with 52 bbl of N2. Rån after treatment survey. Flow back well and evaluate production. Kill well with 2% fresh. Release packer and POH with 2-7/8" string. RIH with RBP. Set RBP at appx. 6790'. Spot 10% acetic acid across interval 6800'-6500'. RIH with 2-1/2" retrievable hollow carrier casing gun with GR detector and perforate the following intervals with 2 JSPF 90° phasing: 6526'-30', 6602'-08', 6612'-16', 6620'-24', 6626'-28', 6636'-40', 6650'-70', 6684'-6700', 6718'-20', 6724'-26', 6730'-32', and 6740'-70'. POH with perf (over) 0+4-NMCD, H 1-Hou, R. E. Ogden, Rm. 21.150 1-F.J.Nash, HOU Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Analyst DATE 8-16-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE AUG 17 1983

CONDITIONS OF APPROVAL, IF ANY:

guns after last run. RIH with seating nipple, 1 jt. 2-7/8" tailpipe, 10000 psi differential treating packer, and 2-7/8" workstring. Set packer at appx. 5715' and test packer. Run before treatment GR/temp. survey. Swab down tubing to seating nipple. Install tree saver. Acidize down tubing with 18,000 gal 60% quality foamed 20% HCL plus additives. Pump at 15 BPM. Tag all acid with RA material. Flush acid to formation with 50 bbls. of N2. Run after treatment survey. Flow back well and evaluate production. Kill with 2% KCL fresh. Release packer and POH. RIH with retrieving head and POH with RBP. RIH with seating nipple 39 jts. of 2-1/16" tailpipe, retrievable packer, and 2-3/8" tubing to surface. Set packer at appx. 5750'. This will land the 2-1/16" tailpipe at appx. 6940'. Swab well to kick off and return to production.

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AUG 16 1983
O.C.D.
HOBBS OFFICE