STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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FILE	1	
U.S.O.S.	\top	
LAND OFFICE .	1	\vdash
OPECATOR.		-

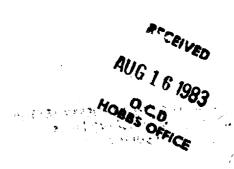
CONDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-70

SANTA FE. NEW MEXICO 87501	
U.S.O.S.	5a. Indicate Type of Lease
LAND OFFICE .	State X Fre
OPEGATOR	5, State Off 6 Gas Lease No.
	A-1573
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.]	<u> YITTIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>
OIL X GAS OTHER-	7. Unit Agreement Name
2. Name of Operator	8, i arm or Lease Ivame
Amoco Production Company	State G
J. Address of Operator	9. Well No.
P. O. Box 68, Hobbs, New Mexico 88240	6
	10. Field and Pool, or Wildcat
UNIT LETTER F 1980 FEET FROM THE NORTH LINE AND 1650 FEET FROM	Hobbs Drinkard
West 33 18-5 38-F	
THE West LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3660' RDB	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	Par Data
	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DISILLING CONS.	PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB	
Completion Brief	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
Propose to complete the subject well in the Drinkard horizon and sti	mulato with a formed
acid frac per the following:	murate with a roamed
RIH with 3-1/4" bit and clean out to float collar top at appx. 7000'	. Circulate hole with
2% KUL tresh and spot 10% acetic acid across the interval 6950'-6800	1 DIH with 2 1/2"
reurlevable notion carrier casing and with GR detector and nonformed	the fellowing interest
	I 701 COOOL OAK COOOL
and 1 Jt. 4-7/0 td1/D1De. 10.000 DS1 differential freating nacker	and 2 7/01 workstates
to surface. Set packer at appx. 5725'. Test packer. Run before tr Swab down 2-7/8" tubing to seating nipple, or until balanced conditi	eatment GR/temp. survey.
flow. Install tree saver. Acidize down tubing with 12,000 gals. of	on it well tries to
20% HCL plus additives. Pump at 15 BPM. Tag acid with RA material.	Flush to formation
with 32 DDI DI NZ. Kan atter treatment survey. Flow back well and	avaluato production
NIII well with 2% fresh. Release packer and POH with 2-7/8" string.	RIH with RRP Sat
NDF at appx, 0/90. Spot 10% acetic acid across interval 6800'-6500	' DIH with 2.1/2"
retrievable notiow carrier casing gun with GR detector and perfector	the fellowing intervals
WILL C JOYF 90 DDASIDO: 6526'=30' 6602'-09' 6612' 16' 66901 941	
6650'-70', 6684'-6700', 6718'-20', 6724'-26', 6730'-32', and 6740'-70'-4-NMOCD, H 1-Hou, R. E. Ogden, Rm. 21.150 1-F.J. Nash, HOU Rm. 4.20	0', POH with perf (over)
8.1 hereby complete the information above is true and complete to the best of my knowledge and belief.	b I-CMH
and complete to the best of my knowledge and belief,	
(Kally) m XIII	
Talle Me Alling Title Administrative Analyst	B-16-83
ORIGINAL SIGNED BY JERRY SEXTON	
DISTRICT I SUMERVISOR	BAYE AUG 1 7 1983
	~^1" <u>- 1 ~ ~ ~ </u>

guns after last run. RIH with seating nipple, 1 jt. 2-7/8" tailpipe, 10000 ps/ differential treating packer, and 2-7/8" workstring. Set packer at appx. 5715' and test packer. Run before treatment GR/temp. survey. Swab down tubing to seating nipple. Install tree saver. Acidize down tubing with 18,000 gal 60% quality foamed 20% HCL plus additives. Pump at 15 BPM. Tag all acid with RA material. Flush acid to formation with 50 bbls.of N2. Run after treatment survey. Flow back well and evaluate production. Kill with 2% KCL fresh. Release packer and POH. RIH with retrieving head and POH with RBP. RIH with seating nipple 39 jts. of 2-1/16" tailpipe, retrievable packer, and 2-3/8" tubing to surface. Set packer at appx. 5750'. This will land the 2-1/16" tailpipe at appx. 6940'. Swab well to kick off and return to production.



ATT THE RESERVE