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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
A-1573	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☐ DEEPEN ☒ PLUG BACK ☐		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		State G	
2. Name of Operator		9. Well No.	
Amoco Production Company		6	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 68, Hobbs, NM 88240		Hobbs Drinkard	
4. Location of Well		12. County	
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE		Lea	
AND 1650 FEET FROM THE West LINE OF SEC. 33 TWP. 18-S RGE. 38-E NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
7000'		Drinkard	Rotary
21. Elevations (Show whether D.T., R.T., etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3660' RDB	Blanket-on-file		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	Existing casing will not be altered				
	4"	11#	5810'-7000'	circ. out top of liner	5810'

Propose to deepen well to Drinkard to verify effectiveness of drainage on current 80 acre spacing. (Well will be dually completed in Drinkard and Blinebry.)

Pull rods, pump, tubing, and tubing anchor. Set a cement retainer at apx. 5800'. Squeeze Blinebry intervals 5930'-34' and 5950'-62' with 200 sacks class "C" neat cement. Drill out cement retainer and cement. Pressure test squeeze. Drill to new TD of 7000'. Run compensated neutron (CNL) and formation density compensation logs (FDC) with caliper 7000'-6009'. Run dual induction (DIL) and spherically focused logs (SFL) 7000'-6009'. Run 1190' of 4", 11# liner to TD (7000'). Top of liner will be apx. 5810'. Cement liner with apx. 35 sacks class "C" cement with additives. Clean out to plug back TD. Completion brief will follow after evaluation of logs

0+4-NMOCD,H 1-HOU 1-F.J.Nash,Hou 1-CLF 1-SUSP

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Cathy L. Forman Title Asst. Admin. Analyst Date 5-13-83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR DATE MAY 17 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 16 1983
O.C.D.
HORBS OFFICE