

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State G
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3660'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-16-82. Pulled rods and pump. Installed blowout preventer and pulled tubing. Set a retrievable bridge plug at 5806' and a packer at 5787'. Pressure tested bridge plug to 700 psi and okay. Released packer and displaced with 150 BW. Spotted 4 sacks of sand. Pulled packer. Perforated 3410'-12' with 4 SPF. Set a cement retainer at 3299'. Squeezed with 590 sacks class C cement and circulated 26 sacks. Displaced hole with clean 2% KCL fresh water. Retrieved the retrievable bridge plug. Set a packer at 5839'. Pumped 1300 gal 20% NEFE HCL acid with 700 gal A-SOL. Flushed with 37 bbl. 2% KCL fresh water. Pulled packer. Ran perf sub, seating nipple, tailpipe, and tubing anchor. Tubing anchor set at 5796'. Removed blowout preventer and installed tree. Ran rods and pump. Moved out service unit 7-28-82. Pump tested for 96 hrs. and pumped 79 BO, 106 BW, and 235 MCF. Returned well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 8-12-82

ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE AUG 16 1982  
APPROVED BY JERRY SEXTON  
CONDITIONS OF APPROVAL, DISTRICT 1 SUPR.

RECEIVED  
AUG 13 1982  
O.C.O.  
HOEBS OFFICE