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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1573

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		3. Address of Operator P. O. Box 68, Hobbs, NM 88240		8. Farm or Lease Name State G	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 33 TWP. 18-S RGE. 38-E NMPM		9. Well No. 6		10. Field and Pool, or Wildcat Hobbs Drinkard	
12. County Lea		19. Proposed Depth 7000'		19A. Formation Drinkard	
21. Elevations (Show whether DF, RT, etc.) 3660' RDB		21A. Kind & Status Plug. Bond Blanket-on-file		20. Rotary or C.T. Rotary	
21B. Drilling Contractor		22. Approx. Date Work will start			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	Existing casing will	not be altered			
	4"	11.34#	5700'-7000'	Circ. out top of liner	5700'

Propose to deepen well to 7000' and recompleat in the Drinkard formation per the following:

Set at retainer at 5880'. Squeeze Blinbry perforations 5930'-5962' with 100 sacks Class C cement with additives. WOC 24 hr. Run a pipe recovery log from 5000'-3000'. Perforate with four jet shots 30' above indicated top of cement. Squeeze to bottom of 8-5/8" casing at 3752' with Class C cement. Drill out cement and retainers with 4-3/4" bit and deepen well to 7000'. Top of liner will be at approx. 5700'. Cement liner with Class H cement with additives (circulate out top of liner). WOC 24 hr. and pressure test casing. Perforate after evaluating logs.

0+4-NMOCD, H 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Benton Green Title Assist. Admin. Analyst Date 5-27-81

(This space for State Use)

SUPERVISOR DISTRICT

APPROVED BY [Signature] TITLE [Signature] DATE JUN 1 1981

CONDITIONS OF APPROVAL, IF ANY: