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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-65

4. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
F-1573

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
STATE "G"

9. Well No.
6

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMCO PRODUCTION CO.
EFFECTIVE: 2-1-71

10. Field and Pool, or Wildcat
HOBBS-BLUNEBRY

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **NORTH** LINE AND **1650** FEET FROM

12. County
LEA

THE **WEST** LINE OF SEC. **33** TWP. **18-S** RGE. **38-E** NMPM

15. Date Spudded **10-20-69** 16. Date T.D. Reached _____ 17. Date Compl. (Ready to Prod.) **11-17-69** 18. Elevations (DF, RKB, RT, GR, etc.) **3660 RDB** 19. Elev. Casinghead _____

20. Total Depth **6009** 21. Plug Back T.D. **5972'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **0-TD** Rotary Tools Cable Tools _____

25. Was Directional Survey Made **No**

24. Producing Interval(s), of this completion - Top, Bottom, Name
5930-62' Blunebry

27. Was Well Cored **No**

26. Type Electric and Other Logs Run
Acoustilog, Gray, Dual In-Focused

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42 #	420'	17 1/2"	540 Sx	
8 5/8"	24-32 #	3752'	11"	370 Sx	
5 1/2"	14 #	6009'	7 1/8"	400 Sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. FURING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5972'	

31. Perforation Record (Interval, size and number)
5930-34, 5950-62' w/ 2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5930-62'	2000 gal 15%

33. PRODUCTION

Date First Production **11-17-69** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **SWAB** Well Status (Prod. or Shut-in) **Prod**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-18-69	10	-	→	134	NA	(NA)	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
		→	322	NA	-	36

Test Witnessed By _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

DATE **11-20-69**

TITLE **Area Supt**

This form to be filled in the appropriate blanks with the formation names and thicknesses in feet of the formations encountered in the well. It shall be completed for every well drilled in the State, whether or not it is a commercial well, and shall be filed in the office of the State Geologist, at the State Capitol, Santa Fe, N. M. All depths reported shall be measured depths. In the case of other wells, such as test wells, etc., the depths also to be reported. For multiple completions, zones 10 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3840	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3980	T. Simpson _____	T. Gallup _____	T. Ignacio Quate _____
T. Glorieta _____ 5371	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5746	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	29	29	Surface				
29	139	110	Caliche, Sand				
139	420	291	Lime Sand				
420	1047	627	Red Bed, Shale				
1047	1545	498	"				
1545	1709	164	Anhy Shale				
1709	2085	376	"				
2085	2907	422	Salt, Anhy				
2907	2565	58	Salt				
2565	2831	230	" Sand				
2831	3114	283	Lime				
3114	3705	591	Shale				
3705	3752	47	" Lime				
3752	3508	756	Shale				
4508	4875	367	" Sand				
4875	4935	60	Shale				
4935	5723	788	" Lime				
5723	6009	286	Lime				