

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30--25-23343
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	PHILMEX
8. Well No.	10
9. Pool name or Wildcat	HALJAMAR GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter K : 1981 Feet From The SOUTH Line and 1976 Feet From The WEST Line Section 27 Township 17 S Range 33 E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4170' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/13/95 MIRU DDU #1. RIH W/OPEN-ENDED TBG TO 2854'. SECURED WELL, SDON
4/17/95 HELD SAFETY MTG, OPENED WELL, WELL DEAD. TIH W/2-3/8" WORKSTRING, TAGGED CIBP @ 4224'. MIXED 10 PPG MUD-LADEN BRINE, CIRC/DISP HOLE. SPOT PLUG #1, 25 SX CLASS C CMT, 4224'-3846', MIXED @ 14.8 PPG & 1.32 FT3/SK. POH, PU/RIH W4-1/2" SQZ PKR ON 2-3/8" SORKSTRING, SDON.
4/18/95 HELD SAFETY MTG, TIH W/PKR, SET @ 2472'. RU WIRELINE PERFORATED 4-1/2" CSG @ 2801', POH, SQZ PLUG #2, 50 SX CLASS C CMT + 3% CACL2, 2801'-2530', MXD @ 14.8 PPG & 1.32 FT3/SX. STAND BY WOC. PULLED UPHOLE, SET PKR @ 1234'. RIH W/WIRELINE, TAGGED TOC PLUG #2 @ 2530', PULLED UPHOLE, PERFORATE 4-1/2" CSG @ 1475', POH/RD WIRELINE. SQZED PLUG #3, 50 SX CLASS C CMT 1475'-1375', MIXED @ 14.8 PPG & 1.32 FT3/SX, SECURED WELL. SDON

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. M. Sanders TITLE SUPERVISOR, REG. AFFAIRS DATE 4/24/95
TYPE OR PRINT NAME J. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY Johnny Robinson TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

4/19/95 HELD SAFETY MEETING, OPENED WELL - DEAD, RU WIRELINE,
RIH W/WIRELINE, TAGGED TOC PLUG #3 @ 1330', POH.
PULLED WORKSTRING & PKR. RIH W/WIRELINE, PERFORATED 4-1/2"
CSG @ 410', POH W/WIRELINE. ND BOPE NU SWAGE ON 4-1/2" CSG.
CIRCULATED DOWN 4-1/2" & UP 4-1/2" X 8-5/8" CSG ANNULUS,
SQZED PLUG #4 W/150 SX CLASS C CMT, 410'-SURFACE, MIXED AT
14.8 PPG & 1.32FT3/SX. CIRCULATED CMT TO SURFACE.
RDMO DDU & PLUGGING EQPT. WELL IS P&A'D.
RECLAMATION TO BE DONE AT A LATER DATE.

RECEIVED

APR 20 1995

**U.S. COAST & GEOD. SURV.
OFFICE**