

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Philmex
Address of Operator 4001 Penbrook, Room 401, Odessa, Texas 79762		9. Well No. 10
Location of Well UNIT LETTER K 1981 FEET FROM THE south LINE AND 1976 FEET FROM THE west LINE, SECTION 27 TOWNSHIP 17 RANGE 33 NMPM.		10. Field and Pool, or Wildcat Maljamar - Grayberg/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4170' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER perf & acidize San Andres <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI RU DD unit.
2. Kill well if necessary with produced water or 2% Kcl water.
3. Install BOP.
4. Pull rods, pump, and tubing.
5. Welex to perf 4-1/2" OD csg with 3-3/8" OD csg gun. Use deep penetrating DML charges at 2 JSPF on spiral phasing as follows: 4580'-4588' 8 ft. 16 shots. Csg collars at approximately: 4341', 4374', 4405', 4437', 4469', 4502', 4533', 4565.5', 4598'.
6. GIH with RTTS pkr on 2-3/8" OD tbq. Set pkr at 4520'.
7. Swab perfs.
8. Acid Engineering to acidize San Andres perfs w/2500 gals 15% NEFE HCl. Drop one ball sealer for each barrel acid. Total 59 balls. Treating rate at 4 BPM @ 4000 psi surface pmpg pressure. Max treating pressure @ 5000 psi. Flush tbq w/19 barrels 2% Kcl water.
9. Swab back load & acid water.
10. COOH with tbq & pkr.
11. Rerun 2-3/8" tbq, anchor, rods & pmp. (Seating nipple at 4600'. Anchor at + 4230' in 12,500 lbs. tension.)
12. Return well to production.

BOP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE July 21, 1982

APPROVED BY JOHN SEXTON TITLE MANAGER DATE JUL 27 1982

CONDITIONS OF APPROVAL: MANUAL SIGNATURE