

COPIES RECEIVED
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TARRANT
FILE
GENERAL
LAND OFFICE
OPERATIONS

TW MEXICO OIL CONSERVATION COMMISSION

Form 7-1-73
Supersedes Old
C-102 and C-104
Effective 1-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

1. Indicate Type of Lease
a. ☒ Lease
b. ☐ Unit Agreement
c. ☐ Other

2. Name of Lessee
☒ Phillips Petroleum Company
Room 806, Phillips Building, Odessa, TX 79761
3. Lease No. 10
4. Lease Date 1981
5. Lease Area 17-S
6. Lease Direction west
7. Lease Section 33-E
8. Lease Township 4170' RKB

9. Unit Agreement Name
10. Form of Lease Name
Philmex
11. Lease No. 10
12. Lease Date 1981
13. Lease Area 17-S
14. Lease Direction west
15. Lease Section 33-E
16. Lease Township 4170' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

1. ☐ TEMPORARILY ABANDON
2. ☐ PERMANENTLY ABANDON
3. ☐ PLEDGE AND ABANDON
4. ☐ CHANGE PLANS
5. ☒ REINFORCEMENT WORK
6. ☐ CONSISTENT WELLING WORK
7. ☐ CASING TEST AND CLEANING JOB
8. ☐ OTHER
9. ☐ ALTERING CASING
10. ☐ PLEDGE AND ABANDONMENT
11. ☐ OTHER

6-28-76: MI Johnson unit. Pld rods and tbgs. Set 2-3/8" tbgs in Baber Model R pkr-pkr bull plugged-with perforated tbgs sub above pkr.
6-29-76: Swbd 1-1/2 hrs, 7 BO, 3 BSW, swbd dry. SI one hr. Ran swab, no fluid in hole. Pld tbgs & pkr. Ran tbgs, set BP at 4359', pkr at 4290'.
6-30-76: Runco treated down tbgs thru csg perfs 4307-12' w/500 gals mud acid, flushed w/17 BW. Max press 3200#, min 2500#, ISDP 2500#, 5 min SIP 1600#. AIR 3 BPM. Moved BP to 4299', pkr at 4238'. Runco treated perfs 4261-63' w/500 gals mud acid. Flshd w/17 BW. Max press 3250#, min 2600#, ISDP 2600#, 10 min SIP 2200# AIR 10 BPM. Model BP to 4350'. Tested BP to 5000#, ok. Displaced hole w/crude. Pld tbgs & pkr.
7-1-76: Runco treated down 4-1/2" csg thru perfs 4261-4312' as follows: 1000 gals ref oil w/1 drum Shurflo "44", 2000 gals ref oil w/1# 20-40 sand/gal, 3000 gals ref oil w/1-1/2# 20-40 sand/gal, 1000 gals ref oil w/20 ball sealers, 1000 gals ref oil w/one drum Shurflo "44", 2000 gals ref oil w/1# 20-40 sand/gal, 3000 gals ref oil w/1-1/2# 20-40 sand/gal. Flushed w/68 bbls ref oil.
7-1-76: Bled press off to drop balls. Overflushed w/21 bbls ref oil. Max press 5800#, min 4600#, ISDP 38000#, 10 min SIP 3300#, AIR 21.3 BPM.
7-2-76: Set 2-3/8" tbgs OE at 4325'. Set 2"x1-1/4"x12' pump at 4324'. Released Johnson unit: P/14 hrs, 106 BLO.
(over)
BOP Eqpt: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 7-15-76
APPROVED BY Jersey Sexton TITLE Dist. L. Supv.
CONDITIONS OF APPROVAL, IF ANY: _____ DATE _____

7-3-76: P/24 hrs, 92 BLO, 18 BSM.
 7-4-76: P/24 hrs, 14 BLO, 20 BSM.
 7-5-76: P/24 hrs, 15 BLO, 8 BSM.
 7-6-76: MI service unit, changed pump, moved out unit. P/16 hrs, no gauge.
 7-7-76: P/24 hrs, 17 BLO, 3 BSM.
 7-8-76: P/24 hrs, 12 BLO, 4 BSM.
 7-9-76: P/24 hrs, 18 BLO, 4 BSM.
 7-10-76: P/24 hrs, 16 BLO, 4 BSM.
 7-11-76: P/24 hrs, 15 BLO, 6 BSM.
 7-12-76: P/24 hrs, 16 BLO, 5 BSM.
 7-13-76: P/24 hrs, 15 BLO, 6 BSM, gas TSM, perforations 4261-4312'. Restored to production.