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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229
7. Unit Agreement Name --
8. Farm or Lease Name Philmax
9. Well No. 10
10. Field and Pool, or Wildcat Maljamar-Grayburg/SanAnd.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760
4. Location of Well UNIT LETTER K , 1981 FEET FROM THE south LINE AND 1976 FEET FROM THE west LINE, SECTION 27 TOWNSHIP 17-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GF, etc.) 4160' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-8-70, MI Lovington Rental unit, pulled rods and pump. Dowell acidized perfs 4588-98', down tubing, w/3000 gals 28% NE acid w/6 gals L-37, 3000 gals 3% NE acid w/6 gals L-37. Flushed w/27 BO. Max press 1300#, min 1200#, ISDP 0#, AIR 4.6 BPM. Reran rods and pump. Restored to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 10-9-70

APPROVED BY John W. Runyan TITLE Engineer DATE 10-9-70

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 15 1970

OIL CONSERVATION
FEDERAL