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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Phillips Petroleum Company
Address
Room B-2, Phillips Building, Odessa, Texas 79760
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Philmex	Well No. 10	Pool Name, including Formation Maljamar - Grayburg/S. Andres	Kind of Lease State, XXXXXXXX	Lease No. B 2229
Location Unit Letter K ; 1981 Feet From The south Line and 1976 Feet From The west Line of Section 27 Township 17-S Range 33-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico P.L. Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Room B-2, Phillips Building, Odessa, Texas			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 27	Twp. 17	Rge. 33
	Is gas actually connected?		When	
	Yes			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-14-69	Date Compl. Ready to Prod. 1-3-70	Total Depth 4632'	P.B.T.D. 4619'					
Elevations (DF, RKB, RT, GR, etc.) 4160' Gr.	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4128'	Tubing Depth 4594'					
Perforations 4261-68', 4307-12', 4396-4401', 4588-98'			Depth Casing Shoe 4632'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4	CASING & TUBING SIZE 8-5/8"	DEPTH SET 360'	SACKS CEMENT 275 1st 150 125					
7-7/8	4-1/2" 2-3/8"	4632' 4594'	ax Class H w/28 CaC2 in ax Class H 40% DD and ax. Class H					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 1-4-70	Date of Test 1-17-70	Producing Method (Flow, pump, gas lift, etc.) Insert Pump 2' x 1-1/4" x 25'	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 133	Water - Bbls. 82	Gas - MCF 155

GAS WELL

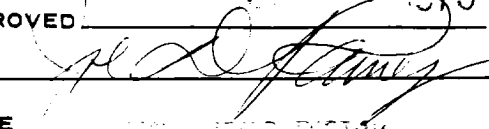
Actual Prod. Test-MCF/D ---	Length of Test ---	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) ---	Tubing Pressure (shut-in) ---	Casing Pressure (shut-in) ---	Choke Size ---

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Associate Reservoir Engineer
(Title)
1-20-70
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.