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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229
7. Unit Agreement Name —
8. Farm or Lease Name Philmax
9. Well No. 10
10. Field and Pool, or Wildcat Grayburg/ Maljamar-San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER—
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Rm. B-2, Phillips Bldg., Odessa, Texas
4. Location of Well UNIT LETTER K , 1981 FEET FROM THE south LINE AND 1976 FEET FROM THE west LINE, SECTION 27 TOWNSHIP 17-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4160' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilg. Company reached T.D. of 4632' at 11:45 P.M., 12-26-69. Dresser Atlas ran compensated density log and GR caliper. On 12-27-69, set 4-1/2", 11.6#, N-80, LT&C casing, 149 jts., 4632' at 4632', cemented by B. J. with 150 sx class H, 40% DD cement followed by 125 sx class H cement. Plug to 4621' with 6 bbls. 10% acetic acid and bb bbls. water. Max. pressure 2000#. Csg. rotated. Job complete 10:15 P.M., 12-27-69. Released rig at 11:45 P.M., 12-27-69. On 12-28-69, ran temp. survey, TOC outside csg. at 3100', inside csg. at 4617'. SD, MOR. On 12-31-69, tested casing with 2000#, okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **W. J. Mueller** TITLE **Associate Reservoir Engr.** DATE **1-5-70**

APPROVED BY **[Signature]** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: