DISTRIBUTION		Form C-103
o • · · - •		Supersedes Old
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	<i>C-102 and C-103</i> Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		B-2229
S	UNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM USE "AF	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT -'' (FORM C-1011 FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
WELL WELL	OTHER-	
Name of Operator		8. Farm or Lease Name
Phillips Petroleu	m Company	Bhd 3man
. Address of Operator		Philmex 9. Well No.
Room B-2, Phillip	s Bldg., Odessa, Texas 79760	
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	. 1981 FEET FROM THE South LINE AND 1976 F	No. 1 day 1 doi, of window
	LINE AND 1770 F	TEET FROM THE JERRY TRYBUTE SA
	SECTION 27	***
CINE,	TANGE 33-L	NMPM. (((((()))))
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Later	
Ch		Lea
NOTICE	neck Appropriate Box To Indicate Nature of Notice, Report	
HOTICE	SUBSE	EQUENT REPORT OF:
ERFORM REMEDIAL WORK		
EMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
JLL OR ALTER CASING	COMMENCE CRILLING OPNS.	PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB	X
OTHER	OTHER	
Describe Proposed or Complework) SEE RULE 1103.	eted Operations (Clearly state all pertinent details, and give pertinent dates, i	including estimated date of starting any propos
7. Describe Proposed or Complework) SEE RULE 1103. MI and RU Cactus I On 12-14-69, set 1 by Halliburton with Ex. Plug to 332!		including estimated date of starting any propose-1/4" hole, drilled to 360'.
MI and RU Cactus I On 12-14-69, set] by Halliburton wit ax. Plug to 332' Drilled cement 330	orilling Company rig. On 12-14-69, spudded 12-13 jts (360') 8-5/8" OD 24#, K55, ST&C, A cond. A 275 ex Class H cement with 2% CaCl, and 1/4# w/21 BW at 300#. WOC 18 hrs, tested casing w/0-60', started drilling ahead in 7-7/8" hole.	-1/4" hole, drilled to 360'. csg. at 360', cemented Flocele/sx. in first 150 /1000# for 1/2 hour, OK.
Describe Proposed or Complework) SEE RULE 1103. MI and RU Cactus I On 12-14-69, set 1 by Halliburton with sx. Plug to 332' Drilled cement 330	Orilling Company rig. On 12-14-69, spudded 12-13 jts (360') 8-5/8" OD 24#, K55, ST&C, A cond. in 275 ax Class H cement with 2% CaCl, and 1/4# w/21 BW at 300#. WOC 18 hrs, tested casing w/2-60', started drilling ahead in 7-7/8" hole.	-1/4" hole, drilled to 360'. csg. at 360', cemented Flocele/sx. in first 150 /1000# for 1/2 hour, OK.
Describe Proposed or Complework) SEE RULE 1103. MI and RU Cactus I On 12-14-69, set 1 by Halliburton with sx. Plug to 332' Drilled cement 330	orilling Company rig. On 12-14-69, spudded 12-13 jts (360') 8-5/8" OD 24#, K55, ST&C, A cond. A 275 ex Class H cement with 2% CaCl, and 1/4# w/21 BW at 300#. WOC 18 hrs, tested casing w/0-60', started drilling ahead in 7-7/8" hole.	-1/4" hole, drilled to 360'. csg. at 360', cemented Flocele/sx. in first 150 /1000# for 1/2 hour, OK.