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TRANSPORTER	OIL GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <u>Harian Oil Company</u>	
Address <u>P. O. Box 653, Artesia, New Mexico 88210</u>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner <u>Hanson Oil Corporation, Box 1515, Roswell, New Mexico 88201</u>	

II. DESCRIPTION OF WELL AND LEASE		Well No.	State, Federal or Fee	Lease No.
Lease <u>Permian Federal</u>		<u>B-1 Yates Seven Fibers Queen</u>	<u>Federal</u>	<u>0558133</u>
Location <u>N 35S 3E 2310</u>				
Unit Letter <u>19</u> Feet From The <u>13 S</u> Line and <u>34 E</u> Feet From The <u>Sea</u>				
Line of Section <u>19</u> Township <u>13 S</u> Range <u>34 E</u> , NMPM, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name <u>The Permian Corporation</u>	or Condensate <input type="checkbox"/>	<u>P. O. Box 1153, Houston, Texas</u>	
Name <u>Phillips Petroleum Co.</u>	Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 791, Midland, Texas 79701</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>19</u> Sec <u>19</u> Twp <u>13 S</u> Range <u>34 E</u>	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. Goodson  
Agent (Signature)

May 22, 1972  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 25 1972, 19

BY Les Clements  
Orig. Signed by  
Oil & Gas Insp.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.