

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R-424.

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 0558133

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pennzoil Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

E-K Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19 - 18S - 34E

12. COUNTY OR PARISH 13. STATE

Lea N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hanson Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1515, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

330' FSL & 2310' FEL
Sec. 19, T-18-S, R-34-E, N.M.P.M.
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3960' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-16-69 Commence drilling with cable tools.

11-23-69 T.D. 256' red beds.
Ran 8-5/8", 24#, J-55 @ 255' w/150 sx. Cement circulated.12-3-69 Moved-in and rigged-up rotary rig. Tested casing @ 800
lbs. for 30 minutes. No leaks.12-11-69 T.D. 4800' dolomite.
Ran 5-1/2", 15-1/2#, J-55 @ 4800' w/250 sx. Incor + 5 lbs.
NaCl per sx.1-2-70 Perforate 1 - 1/2" jet @ 4723', 4729', 4730', 4731' &
4736'.1-3-70 Frac all perfs limited entry with 500 gals. 15% acid +
20,000 gals. lease oil + 20,000 lbs. 20-40 sand + 2000
lbs. 10-20 sand.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Harry J. Schmitt

TITLE Exec. Vice President

DATE 1-30-70

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side