SUBMIT IN TRIPL .fE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

		NT OF THE I OGICAL SURVI		IOR		5. LEASE DESIGNATI	ON AND SERIAL NO.		
	N.M. 0558								
APPLICATION	I FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLUC	G BACK	6. IF INDIAN, ALLOT	TER OR TRIBE NAME		
	L X	DEEPEN [PLUG	BACK []	7. UNIT AGREEMENT	r name		
	S OTHER		HIN ZON	NE X ZO	NE	8. FARM OR LEASE			
2. NAME OF OPERATOR Hanson Oil	Pennzoil Federal 9. WELL NO.								
3. ADDRESS OF OPERATOR	1								
P. O. Box 1	10. FIELD AND POOL, OR WILDCAT								
4. LOCATION OF WELL (Re	E-K Queen								
	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA								
At proposed prod. zone	Sec. 19 -	185 - 34E							
14. DISTANCE IN MILES A	ND DIRECTION FROM N	EAREST TOWN OR POS	r office'	•		12. COUNTY OR PAR	-		
25 miles we	st of Hobbs	, New Mexi	CO			Lea	N. Mex.		
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE				17. NO. OF ACRES ASSIGNED TO THIS WELL				
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if ary)		330	0 • 40			40			
18. DISTANCE FROM PROPORTO NEAREST WELL, DR			19. PRO	POSED DEPTH	20. ROTA	ARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT.		330	4900		ĺ	Rotary			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE	WORK WILL START		
		3950 GL				Nov. 2	0, 1969		
23.		PROPOSED CASI	G AND	CEMENTING PRO	OGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CE	MENT		
12"	8-5/8"	24#		250 •	150	sx. (circu	late)		
7-7/8"	5-1/2"	15-1	/2#	4900	250				
l		1	,		1				

It is proposed that the captioned well be drilled with rotary to a total depth of 4900 feet in the Queen Formation and that if commercial oil or gas is encountered that the proposed casing program be followed and that the well be perforated and fractured with lease oil.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, 24

signed Harry F. Schram	TITLE Exec. Vice President DATE 11-14-69
(This space for Federal or State office use)	
PERMIT NO.	APPROVAL DATE
APPROVED BY	TITLE NOV 1
*Se	se Instructions On Revene Side

	····	All distances must be fro	m bie odiel bomidaliaa (the section.	
Operator HANSON OIL COMPANY			Lease Pennzoil Federal Well No.		
		Township	Ronge	County	
0	19	18 South	34 EAST	LEA	
Actual Footage Lo	feet from the	SOUTH line and	2310	et from the EAST	
Ground Level Elen	r. Producing F	ormation P	ool	or non-the	line Dedicated Acreage:
3950		ueen	E-K Queen		40 Acres
 2. If more interest is 3. If more the dated by Yes If answer 	than one lease in and royalty). nan one lease of communitization, No If a	different ownership is de unitization, force-pooling answer is "yes," type of o	outline each and id dicated to the well, cetc?	entify the ownership t	he plat below. hereof (both as to working all owners been consoli-
No allowa	ble will be assign	ned to the well until all in) or until a non-standard u	nterests have been unit, eliminating suc	consolidated (by come hinterests, has been	munitization, unitization, approved by the Commis-
	Ì		į		CERTIFICATION
			STATE OF THE STATE	tained her best of my	ertify that the information con- ein is true and complete to the r knowledge and belief.
	1 1 1 1		075	Company Hanson Date	Vice President oil Company per 14, 1969
			<u> </u>	l hernby o shown on t notes of a under my s	certify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same of correct to the best of my
	1		2310'		MBER 12, 1969 rofessional Engineer Surveyor MM WILL