

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>Sanger</b>
3. Address of Operator <b>P. O. Box 1810, Midland, Texas 79701</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>1200</b> FEET FROM THE <b>North</b> LINE AND <b>470</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Hobbs (G-SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3641 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**April 5, 1971 to April 7, 1971**

1. Pulled rods, pump and tubing.
2. Treated with 2000 gals 15% NE fracture treated with 26,500 gal gelled brine water + 34,625# sand.
3. Ran 135 joints 2 3/8" tubing hung at 4272'. Ran 2" x 1 1/2" x 16' Sargent pump on 167 - 3/4" rods.
4. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. G. Scott TITLE Sr. Operations Engineer DATE May 6, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 10 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 11 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.