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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>Sanger</b>
3. Address of Operator <b>.P.O. Box 1309, Midland, Texas 79701</b>		9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>D</b> <b>1200</b> FEET FROM THE <b>North</b> LINE AND <b>470</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Hobbs-Grayburg San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3641 DF</b>		12. County <b>Lee</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Acidize</b> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**February 26, 1970 thru March 3, 1970**

1. Pulled rods, pump and tbg.
2. Prepared to run Lynes packer & acid treat San Andres open hole. Displaced hole with treated fresh water.
3. Pumped acid to pkr, opened pkr. below. Pressured annulus to 1500 psi with treated fresh water. Pumped 2000 gals 28% NEA acid. Overflushed with 500 gal. treated fresh water.
4. Acidized below pkr. 4262'-4275'. Pumped acid at 4.8 BPM at 3600 psi.
5. Ran 136 jts (4259') 2" 8rd tbg. Hung at 4272' 4' saw toothed of mud anchor. Seating nipple at 4267'.
6. Ran 2" x 1-1/4" x 16' - 3 tube M&M pump on 169 3/4" rods.
7. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.W. Harrison TITLE Staff Operations Engr. DATE 3/5/70

APPROVED BY Leslie A. Clements TITLE Oil & Gas Inspector DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: