

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form 5-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM 5-101) FOR SUCH PROPOSALS.)

CIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
Name of Operator SHELL WESTERN E&P INC.		8. Form or Lease Name SECTION 30
Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001		9. Well No. 412
Location of Well UNIT LETTER <u>A</u> <u>760</u> FEET FROM THE <u>NORTH</u> LINE AND <u>550</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wholeness HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3659' DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING DEWS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OAP & ACID TREATED ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-01 to 8-02-85: Tagged TOC @ 4125'. Drld out cmt to 4230'. Tagged fill @ 4444'. Drld & washed out fill to 4457'.

8-05-85: Set a CIBP @ 4457'. Dumped 2 sx cmt on CIBP. PBD = 4443'.

8-06-85: Set RBP @ 4300'. Pres tested sqzd perf's 4142' - 4225' to 500 psi, held OK. Retrieved RBP @ 4300' & reset @ 3975'. Pres tested 7" csg to 500 psi, held OK. Ran a CBL/VOL/CCL/GR log from 3957' to surface.

8-07-85: Retrieved RBP @ 3975'. Perforated from 4201' to 4261' (1 JSPF, 15 holes).

8-08-85: Acid treated San Andres perf's 4201' - 4261' w/3000 gals 15% HCl-NEA. Suspected something wrong w/7" csg btw 4261' - 4439'.

8-09-85: Set RBP @ 4430' & pkr @ 4420', pres tested 7" csg, held OK. Reset pkr @ 4274' & pres tested 7" csg, held OK. Determined that 7" csg or CIBP (4443' to 4457') is leaking. Retrieved RBP @ 4430'.

(CONTINUED ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

A. J. FORE A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 20, 1985
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
APPROVED BY _____ DATE _____

AUG 23 1985

8-12-85: Set 7" CIBP @ 4300'. Pres tested CIBP to 500 psi, held OK. Re-acidized perf's 4201' - 4261' w/3000 gals 15% HCl-NEA.

8-13-85: Installed production equipment and returned well to production.

RECEIVED
AUG 22 1985
MOBILE, ALA