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CORRECTED REPORT

NEW MEXICO OIL CONSERVATION COMMISSION

4 - NMOCC
1 - File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name H. D. McKinley
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 11
4. Location of Well UNIT LETTER A , 760 FEET FROM THE North LINE AND 550 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Hobbs Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Logged from 4250 to 3150' with Gamma Ray-Collar log. Set HOWCO retrievable BP at 4450', tested plug w/3500# and casing at 1200#, OK. Perforated 7" casing 4142-50, 4162-64, 4167-73, 4198-4201, 4213-15', total of 26 holes. Treated with 2,000 gals. 15% NE FE acid and 35 ball sealers. Swabbed dry. Squeezed perfs. 4142-4215' with 200 sacks Class "C" Cement. Drilled hard cement from 3993' to 4163'. Perforated 7" casing from 4144-50' with 7 jet shots. Dumped 8' of Cal-Seal on top of plugback to cover perfs. 4162-64'. Swabbed dry. Treated with 250 gals. 15% NE FE Acid. Swabbed dry. Squeezed perforations 4144-50' with 100 sacks Class "C" Cement. Drilled hard cement from 4033' to 4121'. Tested casing @ 1000#, OK. Perforated 7" casing @ 4009, 23, 33, 35, 48 and 57' with one jet shot each. Swabbed dry. Treated with 500 gals. 15% HCL NE FE acid. Swabbed dry. Treated with 1,000 gals. 15% Reg. HCL with NE FE additives. Swabbed dry. Perforated 7" casing @ 4061, 62, 67, 71, 82 and 83' with one jet each. Treated perfs. 4009-4083' with 1,000 gal. 15% NE FE acid. Swabbed dry. Fraced 4009-4083' with 10,000 gals. gelled lease oil and 17,500# of 20-40 sand. Swabbed well to flowing. Killed well with oil. Ran bit to drill out squeeze cement plugs and recover BP. Pumped 130 BW down casing, no returns. Mixed 35 sacks Baroid Workover I in about 40 bbls. brine water. Losing water at rate of 48 bbls. per hour. Mixed 700# Benzaic acid and one sack gel in 8.5 bbls. brine. Spotted on bottom thru open end tubing. Losing 1/2 BPM. Drilled Benzaic plug from 4042'-80'; Baroid Workover I plug from 4080-88', approx. 11' of sand from frac job and 12' of cement from 4123-35'. Decided to complete as a single in San Andres. Treated w/500 gals. 15% NE FE acid to remove blocking materials. Swabbed to flowing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE

TITLE Area Supt.

DATE 5-31-72

Orig. Signed by

APPROVED BY Joe D. Ramey

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Dist. I, Supv.

JUN 1 1972

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OIL CONSERVATION COM.
HOBBS, N. M.