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NEW MEXICO OIL CONSERVATION COMMISSION
4-NMOCC
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name H. D. MC KINLEY
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 11
4. Location of Well UNIT LETTER A 760 FEET FROM THE NORTH LINE AND 550 FEET FROM THE EAST LINE, SECTION 30 TOWNSHIP 18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat HOBBS GRAYBURG S A
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer. Logged from 4250 to 3150' with Gamma Ray - Collar log. Set HOWCO retrievable BP @ 4450'. Set RTTS @ 4430' and tested plug with 3500#, OK. Tested casing at 1200#, OK. Perforated 7" casing 4142 to 4150'; 4162-64; 4167-73; 4198-4201; 4213-4225'. Total of 26 holes. Treated perforations 4142-4225' with 2000 gals. 15% NE FE double inhibited acid and 35 ball sealers. In 10 hours, swabbed 218 BTF, estimated 3% oil. Fluid level remained @ 2500' all day. Re-set packer below perforations and tested BP @ 3000#, OK. Spotted 4 sacks 10-20 sand on top of bridge plug. Set RTTS @ 4025'. Squeezed perforations 4142-4225' with 200 sacks Class "C" Cement. Tested casing with 1200#, OK. Drilled cement from 3993' to 4163'. Perforated from 4144' to 4150' with 7 jet shots. Dumped 8' of Cal-seal on top of plugback to cover perfs. 4162-64'. Swabbed dry in two hours, no fluid entry. Treated with 250 gal. 15% NE FE Acid. Swabbed 181 BTF, 2% Oil. Set RTTS @ 4050'. Squeezed perforations with 100 sacks Class "C" Cement. Top of cement @ 4033'. Drilled hard cement from 4033' to 4121'. Tested casing @ 1000#, OK. Perforated 7" casing (Grayburg) @ 4009, 23, 33, 35, 48, and 57' with one jet shot each. Swabbed dry in 3 runs. Treated with 500 gals. 15% HCL NE FE Acid. In 4-1/2 hrs. swabbed 15 BLW, no oil or gas. Acidized with 1000 gals. 15% Reg. HCL with NE FE additives. Recovered 14 BW with 3 runs of the swab. FL @ 3900', dry. Treated perfs. 4009-4083' with 1000 gals. 15% NE FE. Swabbed and flowed 45 BO and 20 BLW in 10 hours. Treated with 500 gals. 15% NE FE Acid to remove blocking materials. Swabbed to flowing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
 SIGNED Eugene J. Miller TITLE AREA ENGINEER DATE MAY 19, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. 1, Supv. DATE MAY 23 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 19 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

STILL IN VAN

May 12, 1972
J. B. H. H.
Hobbs, N. M.