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NEW MEXICO OIL CONSERVATION COMMISSION
4-NMOCC
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name H. D. MC KINLEY
9. Well No. 11
10. Field and Pool, or Wildcat HOBBS DRINKARD
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240
4. Location of Well UNIT LETTER A 760 FEET FROM THE NORTH LINE AND 550 FEET FROM THE EAST LINE, SECTION 30 TOWNSHIP 18S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3650 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is completed as a single in the Drinkard Zone. It is proposed to dual Well No. 11 in the Drinkard and Grayburg-San Andres Zones. Well #5, in the same proration unit, is completed in the Grayburg-San Andres Zone, and is producing approximately 48 BOPD. Top allowable is 80 BOPD. Work to be performed as follows:

1. Run Gamma Ray-Collar log from 4250' to 3150'.
2. Perforate the Grayburg-San Andres Zone from 4142-50; 4162-64; 4167-73; 4198-4201; and 4213-15' with one JEPF.
3. Treat Grayburg-San Andres perforations with 2,000 gals. 15% HX Acid using ball sealers.
4. Set 2-3/8" tubing at approximately 6974'. Baker Model "D" Packer set @ 6970'.
5. Set Baker Lokset Packer @ approx. 4520' with parallel anchor @ approx. 4430'.
6. Set short string 2-3/8" CS Hydril @ 4430'.
7. Swab both zones to flowing.

NOTE: If successful completion is made, Well #5 will be shut-in. In the event #11 does not make Top Allowable, an application will be submitted to produce both wells to the extent both wells produce one allowable.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

C. L. Wade

SIGNED

C. L. Wade

TITLE **AREA SUPERINTENDENT**

DATE **MARCH 2, 1972**

Orig. Signed by

Joe D. Ramey

Dist. I, Supr.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 6 1972

WLG/bh

RECEIVED

MAR 15 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

10-1-77
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