

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
**5-MOCC**  
**1-W.L. Boone-Houston**  
**1-J.E. Pierce-Midland**  
**1-File**

Form C-105  
 Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name							
2. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name							
2. Name of Operator		<b>GIFTY OIL COMPANY</b>		9. Well No.							
3. Address of Operator		<b>P.O. Box 249, Hobbs, New Mexico 88240</b>		10. Field and Pool, or Wildcat							
4. Location of Well		UNIT LETTER <b>A</b> LOCATED <b>760</b> FEET FROM THE <b>No.</b> LINE AND <b>550</b> FEET FROM		12. County							
THE <b>East</b> LINE OF SEC. <b>30</b> TWP. <b>18S</b> RGE. <b>38E</b> NMPM				<b>Lea</b>							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead							
<b>12-19-69</b>	<b>1-9-70</b>	<b>1-20-70</b>	<b>3650 GR</b>								
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools						
<b>7108</b>	<b>7065</b>		<b>All</b>								
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made							
<b>6700-7028 Drinkard</b>				<b>Yes</b>							
26. Type Electric and Other Logs Run				27. Was Well Cored							
<b>Sonic Gamma-Ray, Dual Ind-Interolog, Prox. Microlog</b>				<b>No</b>							
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
<b>13-3/8</b>	<b>48</b>	<b>379</b>	<b>17-1/2</b>	<b>400 Sx.</b>							
<b>9-5/8</b>	<b>40</b>	<b>3848</b>	<b>12-3/4</b>	<b>1200 Sx.</b>							
<b>7"</b>	<b>23 &amp; 26</b>	<b>7106</b>	<b>8-3/4</b>	<b>865 Sx.</b>							
29. LINER RECORD			30. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET						
				<b>2-3/8</b>	<b>6702</b>						
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
<b>6720, 29, 31, 54, 56, 78, 80</b> <b>6917, 18, 20, 38, 39</b> <b>7024, 25, 26, 27, 28</b>			<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>7024-28</b></td> <td><b>1000 15% HCl Acid</b></td> </tr> <tr> <td><b>6720-7028</b></td> <td><b>1500 15% HCl Acid.</b></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>7024-28</b>	<b>1000 15% HCl Acid</b>	<b>6720-7028</b>	<b>1500 15% HCl Acid.</b>
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
<b>7024-28</b>	<b>1000 15% HCl Acid</b>										
<b>6720-7028</b>	<b>1500 15% HCl Acid.</b>										
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)						
<b>1-20-70</b>		<b>Flowing</b>			<b>Prod.</b>						
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF						
<b>1-21-70</b>	<b>21</b>	<b>24/64</b>	<b>209</b>	<b>183</b>	<b>342</b>						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
<b>160</b>	<b>-</b>	<b>209</b>	<b>391</b>	<b>0</b>	<b>0</b>						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By						
<b>Sold</b>											
35. List of Attachments											
<b>Elec. Log and Dev. Survey</b>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Original Signed By											
SIGNED <b>C. L. Wade</b>		TITLE <b>Area Superintendent</b>		DATE <b>January 27, 1970</b>							

WIG/bh

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11(C5).

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>5437</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <b>5800</b>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>6470</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	383	383	Surface				
383	600	217	Redbed				
600	1440	840	Redbed and Anhy.				
1440	2755	1315	Anhy. and Salt				
2755	2892	137	Anhy.				
2892	2985	93	Anhy. and Gyp				
2985	3390	405	Anhy.				
3390	7108	3718	Lime				