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NEW MEXICO OIL CONSERVATION COMMISSION

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1-Mr. G.H. Truran-Houston
1-Midland
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Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name H. D. Mc Kinley
9. Well No. 11
10. Field and Pool, or Wildcat Undesignated
12. County Lea
19. Proposed Depth 19A. Formation Blby-Drinkard
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3650 GR
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Pending
22. Approx. Date Work will start 12-8-69

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>	2. Name of Operator GETTY OIL COMPANY	3. Address of Operator P. O. Box 249, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER A LOCATED 760 FEET FROM THE North LINE AND 550 FEET FROM THE East LINE OF SEC. 30 TWP. 18S RGE. 38E NMPM	12. County Lea	19. Proposed Depth 19A. Formation Blby-Drinkard	20. Rotary or C.T. Rotary	21. Elevations (Show whether DF, RT, etc.) 3650 GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Pending	22. Approx. Date Work will start 12-8-69
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	360	450	Surface
12-1/4	9-5/8	36	3850	1392*	Surface
8-3/4	7	23 & 26	7200	650*	3300'

*Actual Volume to be determined by fluid caliper.

It is proposed to drill a 17-1/2" hole to 360' where the 13-3/8" surface casing will be set and cemented to the surface. Then a 12-1/4" hole to be drilled to 3850' where 9-5/8" casing to be set and cemented back to surface. An 8-3/4" hole to be drilled to approximately 7200' where the following open hole logs will be run: Borehole Compensated Sonic-Gamma Ray, Dual Induction, Laterlog, and Microlog. 7" casing to be set at 7200' and cemented back to 3300'. Perforations in Blinebry and Drinkard zones to be selected after logging.

APPROVAL VALID
DATE 3-3-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY: G. L. Wade Title Area Superintendent Date 12-2-69
(This space for State Use)
APPROVED BY: [Signature] TITLE SUPERVISOR DATE DEC 11 1969