

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300-2523385
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-6002
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well No. 130
9. Pool name or Wildcat Vacuum Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3980' D.F.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Texaco E & P Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88241

4. Well Location Unit Letter F : 1650 Feet From The North Line and 2236 Feet From The West Line Section 7 Township 18 S Range 35 E NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE: RULE 1103.

- 4-18-96 Inform OCD of move in. Move in rig and P&A equipment.
4-19-96 Nipple up RIH w/137 jts. 2 3/8 Tag cement at 4455'. Mix salt gel. Circulate hole 60 BBL 10# mud. Spot 20 SX cement at 3995' PUH to 2976 spot 35 SX cement. PUH POOH stand back 1430'. Shut in over night.
4-22-96 Pressure test 4 1/2 1000 PSI - Good - Perf 4 1/2 at 1612.
4-23-96 RIH perf at 1612 - RIH packer to 1430. Establish injection rate 2 1/2 BBL a minute. RIH 4 1/2 cement retainer set at 1430'. Pump 200 SX cement into perfs. at 1612 displace cement to 1500'. Shut in 900 PSI WOC.
4-24-96 Open well. NO PSI. Sting in at 1430. Test plug 1000 PSI. No bleed off. spot 40 SX cement 400' to surface in 4 1/2 casing. Rig down & P&A equipment. Dig out well head. Cutoff and cap well. Install dryhole marker. Cutoff anchors. Clean location. Move off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

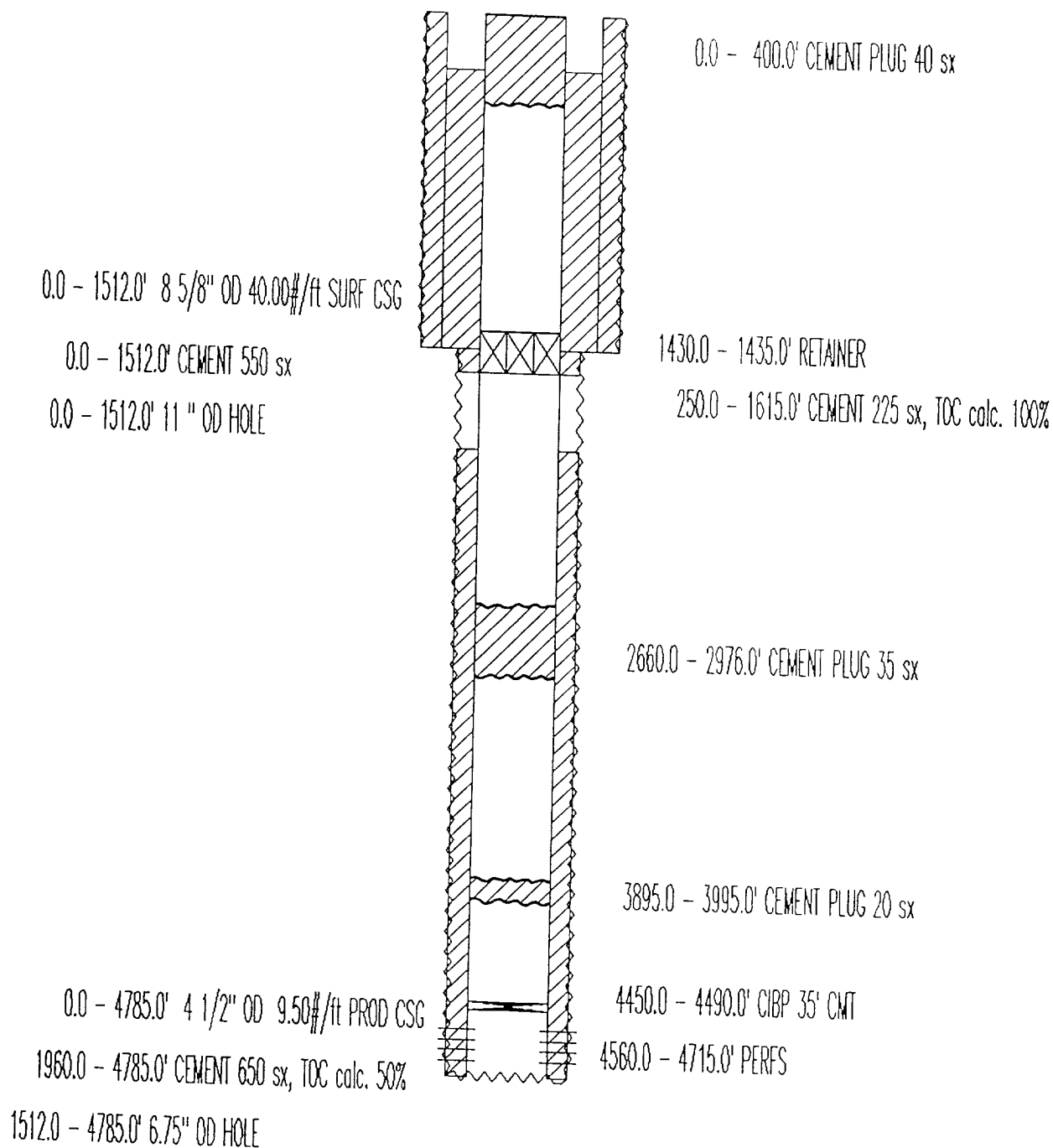
SIGNATURE David L. Carter TITLE P & A Supervisor DATE 4-24-96
TYPE OR PRINT NAME David L. Carter 915-335-5080 TELEPHONE NO.

THIS SPACE FOR STATE USE

APPROVED BY Erin L. Hill TITLE OIL & GAS SUPERVISOR DATE 4-24-96
CONDITIONS OF APPROVAL, IF ANY

P&A 4-24-96

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 130
API# 3002523385



1654 FNL & 1576 FEL
SEC 7, T14N 18 S, RANGE 35 E
ELEVATION: 3980 ES
COMPLETION DATE: 01-25-70

COMPLETION INTERVAL: 4560 - 4715 (GBSA)
Former Forest Oil Co. B- Lee State No. 6