

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-23388
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-1860

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Atlantic 32 State
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No.
2. Name of Operator Harvey E. Yates Company	9. Pool Atlantic 32 State ^{Atlantic 32 State} South Corbin Bone Springs ^{Queen} 4/1/91
3. Address of Operator P.O. Box 1933, Roswell, N.M. 88202	

4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18S</u> Range <u>33E</u> NMPM <u>Lea</u> County	10. Date Spudded 12/14/69	11. Date T.D. Reached 2/23/70	12. Date Compl. (Ready to Prod.) 11/13/90 (PB)	13. Elevations (DF& RKB, RT, GR, etc.) 3754' GL	14. Elev. Casinghead -
15. Total Depth 13,650	16. Plug Back T.D. 4714'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools -	Cable Tools -	20. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name 4438-46' (OA) Queen					22. Was Well Cored No
21. Type Electric and Other Logs Run -					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
orig 13 3/8	48	458	17 1/2	450	
orig 8 5/8	32	4850	11	550	
orig 4 1/2	11.6 & 13.5	13650	7 7/8	865	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	4521

26. Perforation record (interval, size, and number) 4438, 42, 43, 44, & 46' (1 spf)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4438-4446' AMOUNT AND KIND MATERIAL USED Acidz w/1000 gals 15% & 3000 gals 7 1/2% NEFE, Frac w/16000 gals x-link & 25,000# 16/30
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PRODUCTION

28. Date First Production 11/14/90	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 11/24/90	Hours Tested 24	Choke Size Ø	Prod'n For Test Period 293	Oil - Bbl. 293	Gas - MCF 44	Water - Bbl. 0	Gas - Oil Ratio 602
Flow Tubing Press. Ø	Casing Pressure Ø	Calculated 24-Hour Rate	Oil - Bbl. 293	Gas - MCF 44	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By Ray Coor
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vickie Teel Printed Name V. Teel Title Prod Sec. Date 12/3/90