

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-233388
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-1860

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Atlantic 32 State
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Harvey E. Yates Company	8. Well No. 1
3. Address of Operator P.O. Box 1933, Roswell, New Mexico 88202	9. Pool name or Wildcat South Corbin Undesignated Bone Spring

4. Well Location Unit Letter C : 1980 Feet From The West Line and 660' Feet From The North Line Section 32 Township 18S Range 33E NMPM Lea County				
10. Date Spudded 12-14-69	11. Date T.D. Reached 2-23-70	12. Date Compl. (Ready to Prod.) 12-14-89 Recomp.	13. Elevations (DF & RKB, RT, GR, etc.) 3754 GL	14. Elev. Casinghead -----
15. Total Depth 13,650	16. Plug Back T.D. 10,649	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9662-9740 (OA) 8 holes				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None on PB				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	458	17 1/2	450 sx	
8 5/8	32	4850	11	550 sx	
4 1/2	11.6 & 13.5	13,650	7 7/8	865 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9441	9441

26. Perforation record (interval, size, and number) 9662-9740 (8 holes .41") Bone Spring	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9662-9740 9662-9740 AMOUNT AND KIND MATERIAL USED 3250 gals 7 1/2% HCL Frac: 50,000 gal w/68,500#SD
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28. PRODUCTION							
Date First Production 12-16-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Jet pump 7 A combination				Well Status (Prod. or Shut-in) putting on conventional pump	
Date of Test 12-16-89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 21	Gas - MCF 10	Water - Bbl. 21	Gas - Oil Ratio 476
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 21	Gas - MCF 10	Water - Bbl. 21	Oil Gravity - API - (Corr.) 32	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) WOPL	Test Witnessed By Ray Coor
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Ray Nokes	Printed Name Ray Nokes	Title Prod. Mgr/Eng.	Date 2-14-90