

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1860
7. Lease Name or Unit Agreement Name  Atlantic 32 State
8. Well No. 1
9. Pool name or Wildcat Undesignated Bone Spring

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Harvey E. Yates Company
3. Address of Operator P.O. Box 1933, Roswell, New Mexico 88202	4. Well Location Unit Letter C : 1980 Feet From The West Line and 660' Feet From The North Line Section 32 Township 18S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3754' GL
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plug back & test Cisco, Wolfcamp, and Bone Spring <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-89 Set CIBP @ 13,100', dumped 35' cmt on top, new PBTD 13,065

11-9-89 Perf. Cisco @ 11,208, 16, 23, 32, 38 and 45 (2 JSPF/12 -.41" holes) & 11,140-50' 1 SPF 11 holes

11-12-89 Spot 500 gals 20% SRA

11-14-89 Acdz w/4000 gals 20% SRA & 46 RCN BS.

11-16-89 Acdz w/5000 gals 20% NEFE & 3200 gals overflush

11-29-89 Set CIBP @ 11,100', perf Cisco @ 10,931, 33, 37, 39, 41, 47, 49, 51 & 55 (2 JSPF 18-.41" holes), zone on vac.

12-5-89 Set CIBP @ 10,908' w/35' cmt, new PBTD @ 10,873'

12-6-89 Perf Wolfcamp @ 10,770-778' (8'-16 holes), acdz w/1500 gals 15% NEFE & BS

12-8-89 Set CIBP @ 10,684 w/35' cmt, new PBTD @ 10,649, perf Bone Spring @ 9662-9740' (OA)' 8 holes.

12-9-89 Acdz w/3250 gals 7½% SRA & BS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Nokes TITLE Production Mgr./Engineer DATE 12-15-89

TYPE OR PRINT NAME Ray F. Nokes skh TELEPHONE NO. 423-6601

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

DEC 21 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

12-12-89 Frac w/50,000 gals WF45 & 69,500# 16-20 carbolite  
12-14-89 Put on jet pump @ 1:30 PM, pkr @ 9441', (221' above perfs),  
Proceed to test well on pump, turn over to pumper

NOTE: Location of CIBP for each formation abandoned approved by  
Paul Kautz, OCD I per verbal w/Ray F. Nokes