	DISTRIBUTION SANTA FE	NEWNEYICO		
	FILE	REQUES	CONSERVATION COMMISSION OF FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO T	AND	
	LAND OFFICE	PEC	RANSBORT OIL AND NATURAL	L GAS
	TRANSPORTER OIL		CIVED 51	
	GAS	→ FF	3 14 1986	
	OPERATOR PROPATION OFFICE		7 14 1000	
	Operator	<u> </u>	O. C. D.	
	Kaneb Operating Company, Ltd. ARTESIA, COMPANY ARTESIA, COMPANY			
	400 Wilco Building Midland, Texas 79701-4466			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!1	Change in Transporter of:	Change Operator	name from Kaneb Energy
	Recompletion Change in Ownership	OII Dry	Gas 📙 Company to Kane	b Operating Company, Ltd.
	Change in Constants	Casinghead Gas Cond	densate effective Febru	ary 7, 1986.
	If change of ownership give name and address of previous owner	•		
11	. DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Including	Formation Kind of Le	ase Lease No.
	Atlantic 32 State	1 South Corbi	n Morrow State, Fede	eral or Fee
	Location		TIOTI OW	State K-1860
	Unit Letter C ; 66	O Feet From The North L	ine and 1980 Feet From	m The West
		Cownship 18-S Range	33-E , NMPM, Lea	County
III.	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		
	1	Barrier #74 0 (1 (07)		proved copy of this form is to be sent)
	The Permian Corpora		P. 0. Box 1183 Housto	on Texas 77001 proved copy of this form is to be sent)
	1	Company We Part Ing Co	1	
	If well produces oil or liquids.	Unit Sec. Twp. P.ge.		essa, Texas 79762
	give location of tanks.	C 32 185 33E	Yes	March 1971
IV.	If this production is commingled vice COMPLETION DATA	vith that from any other lease or pool	, give commingling order number:	
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded			
	Elevations (DF. RKB, RT. GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth	P.B.T.D.
	is in the state of	ivalue of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				
				i
v.	TEST DATA AND REQUEST I	OR ALLOWABLE (Test must be a	after recovery of total values of load of	I and must be equal to as arread to allow
,	OII. WELL able for this depth or be for full 24 hours)			. and must be equal to or exceed top ditou
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
- 1	Length of Test	Tubing Pressure		
l	Longin St. 100.	I uping Pressure	Cdeing Pressure	Choke Size
ŀ	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Ggs - MCF
ŀ				
٠.				
_	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u></u> L	OPP TO A T			1
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Additional Activator (Signature)		OIL CONSERVATION COMMISSION	
			APPROVED APR 2 3 1986, 19 BY ORIGINAL SIGNED BY JERRY SEXION TITLE BISTRICT I SUPERVISOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
•				
_	Division Production Manager			
	(Title)			
-	February 10, 1986 (Date)			
	(Da	••/	•	t be filed for each pool in multipl

.

RECEIVED 1986