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| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |

EW MEASUREMENTS SECTION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | | | |
|---|---|---|--|
| Operator Hytech Energy Corporation | | | |
| Address 710 Western United Life Bldg., Midland, Texas 79701 | | | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) | |
| New Well <input type="checkbox"/> | Change In Transporter of: | Change name from Western States Producing | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> | Company to Hytech Energy Corporation | |
| Change In Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | effective January 1, 1975 | |
| | Dry Gas <input type="checkbox"/> | | |
| | Condensate <input type="checkbox"/> | | |
| If change of ownership give name and address of previous owner NA | | | |

| | | | | | | |
|---------------------------------|------------------|------------------------|---|-----------------------|--|---------------------|
| Lease Name Atlantic State 32 | | Well No. 1 | Pool Name, including Formation South Corbin Morrow | | Kind of Lease State, Federal or Fee State | Lease No. K-1860 |
| Location | | | | | | |
| Unit Letter C | 660 | Feet From The North | Line and 1980 | Feet From The West | | |
| Line of Section 32 | Township 18-S | Range 33E | NMPM, | Lea | County | |

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|--|-----------|--|-------------|-------------|-----------------------------------|---------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | | Address (Give address to which approved copy of this form is to be sent) | | | | |
| The Permian Corporation | | Box 1183, Houston, Texas 79701 | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or <input checked="" type="checkbox"/> Gas <input checked="" type="checkbox"/> | | Address (Give address to which approved copy of this form is to be sent) | | | | |
| Phillips Petroleum Company | | Phillips Building, Odessa, Texas | | | | |
| If well produces oil or liquids, give location of tanks. | Unit C | Sec. 32 | Twp. 18S | Rge. 33E | Is gas actually connected? Yes | When March, 1971 |

If this production is commingled with that from any other lease or pool, give commingling order number:

| | | | | | | | | | |
|--------------------------------------|-----------------------------|-----------------|-----------|----------|-------------------|--------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | | Depth Casing Shoe | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | | |
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| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

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|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

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| VI. CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED _____, 19____ | |
| Gay L. Hammit (Signature) Production Clerk (Title) 12-11-74 (Date) | | BY _____ TITLE _____ | |
| | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. | |