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NEW MEXICO OIL CONSERVATION COMMISSION

AR 5 1970
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1860
7. Unit Agreement Name
8. Farm or Lease Name Atlantic State 32
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator Southwestern Natural Gas, Inc. 3. Address of Operator 900 Building of the Southwest, Midland, Texas 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3754' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 17-1/2" hole at Midnite, 12-14-69
- Ran 13 jts (463.60') of 13-3/8", 48#, H-40, ST&C csg set @ 458'KB and cemented w/450 sks Class C w/2% CC. PD 1:50 a.m., 12-16-69. Cement circ. WOC 12 hrs. Tested csg to 1000# for 30 mins - held o.k.
- Ran 118 jts (4855') of 8-5/8" csging, 32#, H-40, ST&C set @ 4850' and cemented w/550 sks (350 sks HOWCO Lite and 200 sks Class C). PD @ 1:00 p.m., 12-30-69. WOC 24 hrs and tested csg w/1500 psi for 30 mins - held o.k.
- Reached TD of 13,600 @ 8:15 p.m., 2-17-70. Ran DST and logs (details of all DST's to be submitted w/completion form C-105) Drilled 50' deeper.
- Ran 398 jts (13,654') of 4-1/2", 11.6#, 13.5#, N-80 csg set @ 13,650 w/865 sks Class C 50-50 Poz w/2% gel and 1% CFR-2. PD 6:20 a.m., 2-23-70. WOC 48 hrs and tested casing w/2000# for 30 mins - held o.k.
- Well presently being completed. 18 hrs minimum

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don C. Benitez TITLE Operations Manager DATE 3-4-70

APPROVED BY [Signature] TITLE DATE 1970
CONDITIONS OF APPROVAL, IF ANY: