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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
6-MOCC
1-Houston-Mr. G.H. Truran
1-Midland-Mr. J. E. Pierce
1-File

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7653

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "AN"

2. Name of Operator
GETTY OIL COMPANY

9. Well No.
11

3. Address of Operator
P.O. Box 249, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Hobbs Vacuum S.A.

4. Location of Well
UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM East
THE LINE OF SEC. 7 TWP. 18-S RGE. 35E NMPM

12. County
Lea

15. Date Spudded 12-31-69
16. Date T.D. Reached 1-10-70
17. Date Compl. (Ready to Prod.) 2-5-70
18. Elevations (DF, RKB, RT, GR, etc.) 3983 RKB

19. Elev. Casinghead

20. Total Depth 4850
21. Plug Back T.D. 4727
22. If Multiple Compl., How Many -
23. Intervals Drilled By Rotary Tools All Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
4657-4727 Grayburg San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Welex Gamma Ray-Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	407	12-1/4	275 Sxs Class C	-
5-1/2	15.5	4849	7-7/8	650 Sxs Howco Lite	-
				350 Sxs Class C	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8	4061	-

31. Perforation Record (Interval, size and number)
4657, 60, 78, 84, 88, 91, & 97.
4723, 4727

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4657-4727 1500 Gal NE Acid
20,000 Gal. Mod Gelled Brine
22,500# 20-40 Sand

33. PRODUCTION

Date First Production 2-7-70
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-2 1/2" Tubing Pump
Well Status (Prod. or Shut-in) Prod.

Date of Test 2-9-70	Hours Tested 24	Choke Size -	Prod'n. For Test Period	Oil - Bbl. 48	Gas - MCF 53	Water - Bbl. 282	Gas - Oil Ratio 1104
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 38.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. L. Wade
TITLE Area Superintendent
DATE 2-10-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electric and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116G.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Road _____	T. Penn. "C" _____
B. Salt _____	T. Alaska _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2936	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3964	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4585	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Eisenburger _____	T. Dakota _____	T. _____
T. Blincry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	407	407	Sand and Shells				
407	959	552	Red bed				
959	2920	1961	Anhy. & Salt				
2920	3430	560	Anhy.				
3430	3617	137	Anhy. and Gyp.				
3617	3700	83	Anhy. & Lime.				
3700	3940	240	Anhy. Gyp and Lime				
3940	3961	121	Anhy. & Lime				
3961	4350	889	Lime				

Gaffney Oil Company

16 1970

Southern Division

P.O. Box 249

Hobbs, New Mexico 88240

February 10, 1970

STATE "AN" NO. 11

DEVIATIONS

<u>DEPTH</u>	<u>DEG.</u> <u>OFF</u>	<u>DEPTH</u>	<u>DEG.</u> <u>OFF</u>
407	1/4	3,182	2
500	1/4	3,631	3/4
1,339	1/4	3,961	1
1,880	1/4	4,203	1
2,095	1/2	4,450	1
2,500	3/4	4,752	3/4
		4,850	1 1/4

The above information is correct and complete to the best of my knowledge.

C.L. Wade
C.L. Wade, Area Superintendent

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned, on this the 11 day of February, 1970.

Harold E. Wilson Jr.
Notary Public in and for the
County of Lea, State of
New Mexico

My commission expires
December 2, 1971

WLG/bh