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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMOCC
1-W.L. Boone-Houston
1-J.E. Pierce-Midland
1-File

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name

2. Name of Operator
GETTY OIL COMPANY

3. Address of Operator
P.O. Box 249, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER **I** LOCATED **1878.5** FEET FROM THE **South** LINE AND **557** FEET FROM
THE **East** LINE OF SEC. **29** TWP. **18S** RGE. **38E** NMPM

14. Date Spudded **12-22-69** 15. Date T.D. Reached **1-13-70** 17. Date Compl. (Ready to Prod.) **2-1-70** 18. Elevations (DF, RKB, RT, GR, etc.) **3653.5 RKB** 19. Elev. Casinghead

20. Total Depth **7050** 21. Plug Back T.D. **7013** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
6685-6954 Drinkard 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Dresser Atlas BHC Acoustilog, Dual Ind., Minilog 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	377	17-1/2	400 Sx.Cl.C.	-
9-5/8	36	3847	12-1/4	2300 Sx. Class C	-
7	23	7049	8-3/4	540 Class C	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6930	6559

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6853, 60, 62; 6909, 11, 20, 29, 44, 52, & 54 W/One Jet each. Re-perforated 6853, 60, 62, 6909, 11, 20, 29, 44, 52, & 54 W/one Jet each. 6685, 96, 6708, 25, 77, 81, 86, 99, 6804, & 09 w/1 Jet Each. Blby. 5940, 47, 57, 60, 66, 71 W/1 Jet each. (Blindbry zone squeezed off)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				6858-6954	1000 Gal. Mud Acid.
				6685-6954	5000 Gal 15% NE Acid
				6777-6809	2000 Gal 15% NE Acid
				6685-6725	2000 Gal 15% NE Acid

33. PRODUCTION **5940-71** 1500 Gal. 15% NE Acid
Date First Production **2-1-70** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **2-3-70** Hours Tested **24** Choke Size **24/64** Prod'n. For Test Period **→** Oil — Bbl. **82** Gas — MCF **630** Water — Bbl. **38** Gas — Oil Ratio **7683/1**
Flow Tubing Press. **600** Casing Pressure **-** Calculated 24-Hour Rate **→** Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) **31.6**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
ORIGINAL SIGNED BY:
SIGNED **J. L. Wade** TITLE **Area Superintendent** DATE **March 4, 1970**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2653	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3741	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5331	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5729	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb -Drk 6452	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Penrose 3540	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Surface				
380	1275	895	Redbed				
1275	1832	557	Redbed and Anhy.				
1832	2850	1018	Anhy. and Salt				
2850	3016	166	Anhy. and Gyp.				
3016	3195	179	Anhy.				
3195	3455	260	Anhy. and Lime				
3455	7050	3595	Lime				