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# NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCC  
1-Mr. G. H. Truran-Houston  
1-Midland  
1-File

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|  |  |   |  |
|--|--|---|--|
| 1a. Type of Work<br>b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/><br>DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> |  | 7. Unit Agreement Name                                    |  |
| 2. Name of Operator<br>GETTY OIL COMPANY   |  | 8. Firm or Lease Name<br>W. D. Grimes                     |  |
| 3. Address of Operator<br>P.O. Box 249, Hobbs, New Mexico 88240  |  | 9. Well No.<br>6  |  |
| 4. Location of Well<br>UNIT LETTER I LOCATED 1878.5 FEET FROM THE South LINE<br>AND 557 FEET FROM THE East LINE OF SEC. 29 TWP. 18S RGE. 38E NMPM  |  | 10. Field and Pool, or Wildcat<br>Hobbs Blinebry Drinkard |  |
|  |  | 12. County<br>Lea   |  |
|  |  | 19. Proposed Depth<br>7050                                |  |
|  |  | 19A. Formation<br>Blinebry-Drinkard                       |  |
|  |  | 20. Rotary or C.T.<br>Rotary                              |  |
| 21. Elevations (Show whether DF, RT, etc.)<br>3647.0 GL  |  | 21A. Kind & Status Plug. Bond<br>Blanket                  |  |
|  |  | 21B. Drilling Contractor<br>Pending                       |  |
|  |  | 22. Approx. Date Work will start<br>12-20-69              |  |

23.

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 17-1/2       | 13-3/8         | 48              | 360           | 450             | Surface  |
| 12-1/4       | 9-5/8          | 36              | 3850          | 1392*           | Surface  |
| 8-3/4        | 7              | 23 & 26         | 7200          | 650*            | 3300'    |

\*Actual Volume to be determined by Fluid Caliper.

It is proposed to drill a 17-1/2" hole to 360' where the 13-3/8" surface casing will be set and cemented to the surface. Then a 12-1/4" hole to be drilled to 3850' where 9-5/8" casing to be set and cemented back to surface. An 8-3/4" hole to be drilled to approximately 7200' where the following open hole logs will be run: Borehole Compensated Sonic-Gamma Ray, Dual Induction, Laterlog, and Microlog. 7" casing to be set at 7200' and cemented back to 3300'. Perforations in Blinebry and Drinkard Zones to be selected after logging.

## CORRECTED LOCATION

13 3/8"

3-18-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. L. Wade Title Area Superintendent Date December 18, 1969

(This space for State Use)

APPROVED BY Leslie J. Clements TITLE Oil & Gas Engineer DATE 12 18 1969

CONDITIONS OF APPROVAL, IF ANY:

/bh

No allowable will be assigned to the Drinkard zone until either a standard unit is formed or a Non-Standard Proration Unit Order is obtained.