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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator GETTY OIL COMPANY		8. Farm or Lease Name W. D. Grimes	
3. Address of Operator P.O. Box 249, Hobbs, New Mexico 88240		9. Well No. 6	
4. Location of Well UNIT LETTER I 1878.5 FEET FROM THE South LINE AND 557 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 18S RANGE 38E N.M.P.M.		10. Field and Pool, or Wildcat Hobbs Blinbry-Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3647 GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 7050'. Set 7" 23# N-80 8 RL casing at 7049'. Cemented with 180 sacks Class "C" 50-50 Diamix with 1/4# flocele per sack and 360 sacks Class "C" with .7 of 1% D-31 (Friction Reducer) and 1/4# flocele per sack. Plug down @ 1:50 P.M. on 1-15-70. Temperature survey indicated top of cement on outside of 7" at 2200'. Released rig. Rigged up pulling unit 1-20-70, tested 7" casing with 1500# for 30 minutes, with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade TITLE Area Superintendent DATE January 23, 1970

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: