

|                        |  |  |
|------------------------|--|--|
| NO. OF COPIES RECEIVED |  |  |
| DISTRIBUTION           |  |  |
| SANTA FE               |  |  |
| FILE                   |  |  |
| U.S.G.S.               |  |  |
| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |

## SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

|                                                                                                                                                                                                           |                                                                     |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-                                                                                         | 7. Unit Agreement Date                                              |
| 2. Name of Operator<br>Mobil Oil Corporation                                                                                                                                                              | 8. Farm or Lease Name<br>Bridges State                              |
| 3. Address of Operator<br>Nine Greenway Plaza, Suite 2700, Houston, Texas 77046                                                                                                                           | 9. Well No.<br>133                                                  |
| 4. Location of Well<br>UNIT LETTER <u>F</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>2150</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM. | 10. Field and Pool, or Wildcat<br><u>North</u><br>Vacuum Morrow Gas |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>4025 GR                                                                                                                                                  | 12. County<br>Lea                                                   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU Svc. 2/2/79; tbgs. stuck @ 4633'. Rel sw unit 2/3/79. RU Permian WS 2/6; loaded tbgs & csg w/ wtr. Could not rel tbgs frm pkr; cut 2-3/8 tbgs @ 4572, POH w/148 jts 2-3/8 tbgs + 20' piece, changed out BOP, T/fish @ 4572. Jarred fish to 4636; no rec. Mazed out tight spots; rec. 14' pc of 2-3/8 tbgs.; fish on top of liner @ 4726. Recovered 8" long pc. of csg. Cont. fishing operating 2/23 - 3/6; pushed fish to 4793'. Dressed out liner top, set RBP @ 4785, test to 1500-OK; spot 12' sd on RBP, POH ran 14 jts 7" 26# N-80 set @ 4730, top of liner hanger @ 4126. Howco cmt w/100 sxs C, PD 5:30 PM 3/7/79, rev 30 sxs. Drill FC @ 4684 & cmt to 4730, fell thru, press up 1000 held OK, attempt to wash to RBP @ 4785, stopped @ 4770. Set pkr @ 4707' found leak around bottom of liner @ 4730. Set EZ Drill @ 4315, PI 2 BPM @ 2700, test tbgs 4500, Howco sq w/ 100 sxs C + .3% Halad 3 + 5# salt + 75 sxs Neat, press 4500, rev .2 sxs WOC 24 hrs; drill cmt 4309-4762, cic clean, PU 1500 OK, tag junk @ 4770, drilled & C/O to RBP 4785. Circ to 2% KCl wtr, rec RBP @ 4785. WIH tag fish @ 4793, push to 4848. Wash over 4848-56. Backed out total 6383' 2-3/8 fish; Ran OS, caught fish @ 11,228, no recovery. Cut tubing @ 11,626, POH 392' of 2-3/8" tbgs. WIH w/wash pipe, tagged fish @ 11,549, POH rec 3 jts 2-3/8 & 20' piece. Caught fish @ 11,626 POH, rec 11-1/2 tbgs. Milled on junk 9 days, tbgs. parted at 4700'. LD 76 jts 2-3/8 tbgs. Cont. to c/o over fish to 11,654, top of Mod. D pkr. POH remaining fish. 12,215 TD, 12,200 PBD, Morrow 11,643-897. Ran total 378 jts 2-3/8 N80 tested to 7000 psi, latched in Model D @ 11,654 instl. tree, end of tbgs @ 11,676, SN 11,670. Rel Permian WS & Prod 12 non 4/13/79. Swabbed & flowed on test 4/13-5/3/79. 12,215 TD, 12,200 PBD, Morrow 11,643-897. FINAL PROD TEST: F O BO + O BW/24hr

18. I hereby certify that the information herein is true and complete to the best of my knowledge and belief.

|                                 |                               |                        |
|---------------------------------|-------------------------------|------------------------|
| SIGNED <u>Robbie Jay</u>        | TITLE <u>Authorized Agent</u> | DATE <u>5/30/79</u>    |
| APPROVED BY <u>Jerry Sexton</u> | TITLE <u>Dist. 1, Sup.</u>    | DATE <u>JUN 4 1979</u> |
| CONDITIONS OF APPROVAL, IF ANY  |                               |                        |

Cont'd.

3/4, GV 80 MCFGPD, TP 305, LP 300. -220 BLW. Returned to prod after rpr csg leak.  
Before Csg Leak: Prod was 2-1/2 MMCFGPD + 20 BOPD.