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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110.
Effective 1-1-65

I.

Operator	
Address	
Mobil Oil Corporation	
P. O. Box 633, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Bridges State	133	Undesignated R-4032	State, Federal or Fee State	B-1520
Location				
Unit Letter F ; 1880 Feet From The North Line and 2150 Feet From The West				
Line of Section 14 Township 17-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northern Natural Gas Co.		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	A	14
	Twp.	17-S
	Rge.	34-E
	Is gas actually connected?	When
	No	

If this production is commingled with that from any other lease or pool, give commingling order number: PC-362

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12-16-69	2-27-70		12,215		12,000			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Undesignated			11,693		11,641			
Perforations	11,693,95,97,99,11701,03,19,21,23,30,32,34,36 & 11,887,69,91,95,97				Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8" O.D.		355		350			
12-1/4	9-5/8" O.D.		5000		2750			
8-3/4	7" Liner		7468		1450			
	2-3/8" O.D.		11641					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-3-70	3-3-70	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2039.7	24	27.2	52.4
Testing Method (piston, back pw.)	Tubing Pressure (psi-in)	Casing Pressure (psi-in)	Choke Size
	1475	Reaction	16/32

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. McDaniel
(Signature)

(Title)
3-11-70
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *[Signature]*
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, the form must be accompanied by a description of the deviation from the well in which this well is being drilled.

All forms of this form are to be filed with the Oil Conservation Commission.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of ownership.

Separate Forms C-104 must be filed for each pool in a newly completed wells.