.U. U. COPIES REC	EIVEU	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
		 +

7-21-70

(Date)

	SANTA FE FILE		CONSERVATION COMMIS FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
1.	PRORATION OFFICE					
	Mobil Dil Corporation Address					
	P. O. Box 633, Reason(s) for filing (Check proper box	fidland, Texas 79701	Other (Please explain)			
	New We!1 Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Condet				
	If change of ownership give name and address of previous owner					
IJ.	DESCRIPTION OF WELL AND					
	Bridges State	Well No. Poc. Name, Including F 133 North Yacuum	· · · · · · - · · · · · · · · · · · ·	Lease No.		
	Unit Letter F : 18	880 Feet From The Morth Lin	ne and 2150 Feet From	The West		
	Line of Section 14 To	wnship 17-S Range	34-E , NMPM, Lea	County		
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Mobil Pipe Line	Company	P. C. Box 900, Dalla	as, Texas		
	Name of Authorized Transporter of Car Northern Natura		Address Give address to which appro Carlsbad Highway, Ho			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 14 17-S 34-E	Is gas actually connected? What Yes	7-21 -7 0		
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	PC-362		
	Designate Type of Completic	Crl We \mathfrak{t} Gas Well on $=(X)$	New Well Workover Deepen	Flug Back Same Resty, Diff, Resty,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		1	Depth Casing Shoe		
			CEMENTING RECORD	<u> </u>		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil pth or be for full 24 hours;	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	On-Bhis.	Water - Bbls.	Gas - MCF		
	GAS WELL		<u> </u>	· 		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	DE	OIL CONSERVA	ATION COMMISSION		
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19			
above is true and complete to		best of my knowledge and belief.	TITLE PERVISOR DIST	TRICK TO THE TRICK		
1 / mah / come)			This form is to be filed in	compliance with RULE 1104.		
-	Authorized Agent		well, this form must be accompa tests taken on the well in accompa	nied by a tabulation of the deviation dance with RULE 111.		
(Title)			All sections of this form must be filled out completely for allow-			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.