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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

MAR 12 1970
Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Form or Lease Name Bridges State	
2. Name of Operator Mobil Oil Corporation		9. Well No. 133	
3. Address of Operator P. O. Box 633, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well			
UNIT LETTER F LOCATED 1880 FEET FROM THE North LINE AND 2150 FEET FROM		12. County Lea	
THE West LINE OF SEC. 14 TWP. 17-S RGE. 34-E SMPM			
15. Date Spudded 12-16-69	16. Date T.D. Reached 2-10-70	17. Date Compl. (Ready to Prod.) 2-27-70	18. Elevations (DF, RKB, RT, GR, etc.) 4025 Gr.
20. Total Depth 12,215	21. Plug Back T.D. 12,000	22. If Multiple Compl., How Many No	23. Intervals Drilled By X
24. Producing Interval(s), of this completion - Top, Bottom, Name 11693 - 11697, 11701 - 11736, 11887 - 11897			25. Was Directional Survey Made
26. Type Electric and Other Logs Run Schl. Ran SNP, GR-C, IES, Sonic & Microlateral, POC Logs			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8" OD	48#	355	17-1/2
9-5/8" OD	40	5000	12-1/4
CEMENTING RECORD		AMOUNT PULLED	
350 sks.		None	
2750 sks.		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
7" OD	4726	12214	1450
SCREEN		30. TUBING RECORD	
-		SIZE	DEPTH SET
		2-3/8" OD	11,649
		PACKER SET 11,641	
31. Perforation Record (Interval, size and number) 11,693,95,97,11701,03,19,21,23,30,32,34,36, 11887,89,91,95,97		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11693 - 11897	2 JSPF total 36 holes
33. PRODUCTION			
Date First Production 3-3-70	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-In
Date of Test 3-4-70	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period 79
Flow Tubing Press. 4090	Casing Pressure Packer	Calculated 24-Hour Rate 79	Oil - Bbl. 2932.7
		Gas - MCF 0	Water - Bbl. 0
		Gas - Oil Ratio 37211	
		Oil Gravity - API (Corr.) 48.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well shut in waiting on sales contract			Test Witnessed By H. R. Elledge
35. List of Attachments Drilling operation Summary			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Authorized Agent	
		DATE 3-11-70	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"
T. Salt	T. Aloka	T. Penn. "D"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota
T. Tubb	T. Granite	T. Morrison
T. Drinkard	T. Delaware Sand	T. Todito
T. Abo	T. Bone Springs	T. Entrada
T. Wolfcamp	T. Rustler	T. Wingate
T. Upper 10236	T. Mid. Penn.	T. Chinle
T. Cisco (Bough C)	T. Morrow	T. Permian

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355		Red Beds				
355	1284		Red Beds				
1284	1667		Red Beds Gyp.				
1667	2380		Anhy Salt				
2380	3834		Anhy				
3834	4086		Anhy				
4086	4176		Anhy & Lime				
4176	4309		Lime				
4309	4480		Anhy & Lime				
4509	6159		Lime				
6159	6343		Lime & Sand				
6343	8503		Lime				
8503	8515		Lime & Chert				
8510	9514		Lime				
9514	9684		Shale & Lime				
9684	9797		Lime				
9797	9864		Lime & Chert				
9864	10682		Lime				
10682	10738		Lime & Shale				
10738	10769		Lime				
10769	10810		Lime & Shale				
10810	11002		Lime				
11002	11249		Lime & Shale				
11249	11988		Lime				
11988	12011		Lime & Shale				
12011	12099		Lime				
12099	12215		Lime & Shale				
12215			Lime T.D.				