NO. OF COPIES RECEIV	ED									C-105
DISTRIBUTION										ed 1-1-65
SANTA FE			١	IEW MEXIC	0 OIL CON	SERVATION	COMMISSIO	N	5a. Indica	tte Type of Lease
FILE			VELL COM	APLETION	OR REC	OMPLETION	N REPORT	AND LOG	1	Dil & Gas Lease No.
U.S.G.S.									0. 51415	on d dab Boade No.
DERATOR		+							77777	
OPERATOR										
la, TYPE OF WELL						·	· · · · · · · · · · · · · · · · · · ·	<del> </del>	7. Unit A	greement Name
		OIL		GAS WELL	DRY	OTHER				
b. TYPE OF COMPLE	TION	WEL				JINER_	*		1 .	r Lease Name
NEW WO		DEEPE	N .	PLUG BACK	DIFF. RESVR.	OTHER			Vier	
2. Name of Operator									9. Well No.	0.
Donald 3. Address of Operator	G. S	teven	S							and Pool, or Wildcat
Box 179	7 - S	lanta	Fe. Ne	w Mexi	co 875	01			1	cat (OWWO)
4. Location of Well			7						11111	minimini in
			1000				1 1 1			
UNIT LETTER	LOC	CATED	.955	EET FROM TH	Sou	th LINE AND	<del>1930</del>	FEET FROM		
									12. Count	» ([[[[[]]]]
THE East LINE OF	SEC.	30 ,	we. T8S	RGE. 3	9E NMPM			DVD DT	Lea	
15. Date Spudded 12-22-72	1	ate T.D. R 2-30-7	Reached 17.	Date Compl	. (Keady to 1		1evations (DF)	, KKB, K1, (	GR, etc.)	9, Elev. Cashinghead <b>3606</b>
			g Back T.D.		22. If Multip	ie Compl., Hov		als , Rota	ry Tools	, Cable Tools
20. Total Depth (old)			,		Many	- '	Drille	ed By i → \ ∩-	T.D.	
2770 (new) 24. Producing Interval(	s), of th	nis complet	tion - Top, E	Bottom, Nam	e					25. Was Directional Survey
										. –
NONE			, <del>.</del>							NO
26. Type Electric and (	Other Lo	ogs Run							27.	, Was Well Cored <b>NO</b>
NONE					ECOPD /D	. 11				110
CASING SIZE		IGHT LB.	/FT   F	EPTH SET		port all strings	·····	ENTING REC	CORD	AMOUNT PULLED
12 3/4"	-   "-	42#		360'		1/2"		x circ		NONE
8 5/8"		28#		923'	11		150 s			1207'
29.			INER RECO				30.	<del> </del>	TUBING RE	·
SIZE		гор	вотто	M SACE	(S CEMENT	SCREEN	SIZE	D	EPTH SET	PACKER SET
31. Perforation Record	(Interva	ıl, size and	d number)			32.	ACID, SHOT,	FRACTURE,	CEMENT :	SQUEEZE, ETC.
	•					DEPTH	INTERVAL	AMO	UNT AND	KIND MATERIAL USED
										<del> </del>
						•		<del></del>		
								+		
33.					PROD	DUCTION	·		<del></del>	•
Date First Production		Produ	action Method	i (Flowing,		ping - Size and	d type pump)		Well Sto	itus (Prod. or Shut-in)
			<u>-</u>							
Date of Test			Choke S		od'n. For st Period	Oil — Bbl.	Gas — Ma	CF War	ter — Bbl.	Gas - Oil Ratio
	Hours	s Tested	Choke .	16:						
					BN	Gas - N	ICE 1	Nater - Bhl		il Gravity — API (Corr.)
Flow Tubing Press.		s Tested ng Pressur		tted 24- Oil	→ Bbl.	Gas - M	ICF 1	Water - Bbl.		Dil Gravity — API (Corr.)
Flow Tubing Press.  34. Disposition of Gas	Casi	ng Pressur	Calcula Hour Ro	tted 24- Oil	- Bbl.	Gas - M	ICF T		st Witnesse	
	Casi	ng Pressur	Calcula Hour Ro	tted 24- Oil	<b>→</b> Bbl.	Gas — N	dCF 1			
	Casin	ng Pressur	Calcula Hour Ro	tted 24- Oil	- Bbl.	Gas — N	dCF \			
34. Disposition of Gas  35. List of Attachment	(Sold, u	ng Pressur used for fu	el, vented, e	tted 24- Oil ate				Te	st Witnesse	а Ву
34. Disposition of Gas 35. List of Attachment	(Sold, u	ng Pressur used for fu	el, vented, e	tted 24- Oil ate				Te	st Witnesse	а Ву
34. Disposition of Gas  35. List of Attachment	(Sold, u	ng Pressur used for fu	el, vented, e	tted 24- Oil ate				Te	st Witnessed	а Ву

## INSTRUCTIONS

This form is to be filed with the appropriate district Office of the Concass in sociare that I lays if the second and rail deepened well. It shall be accompanied by one copy and I electrical and rail activity long run at the well at many of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the tiple of its ationally will also be reported. For multiple completions, from all through 34 shall be top ded for a house. The form all the inquintuplicate exception state land, where six copies are required. For each 11/3

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHIC M. SECTION OF STATE

## Southeastern New Mexico. Northwestern New Mexico T. Anhy\_\_\_ T. Canyon TO Ob Alano T Salt \_\_\_\_\_ T. Strawn \_\_\_\_ T Refland-Friedland \_\_\_\_ T nn. "C" T. Atolia T. Pictured Chiffs T nn, "D" \_\_\_\_\_ Yates\_\_\_\_\_T Cl.ff House\_\_\_\_\_T T. --adville\_\_\_ 7 Rivers \_\_\_\_\_\_\_\_ T. fadison \_\_\_\_ T. Silvian T. Print Lookent T T. bert \_\_\_\_\_ T. Mouley T. Mencos T. Grayburg \_\_\_\_ 11 Cracken San Andres 4423 T. Simistre T. Gillup T nacio Qtzte \_\_\_\_\_ Glorieta 5834 T. McRee Base Greenhorn 1 T. anite \_\_\_\_\_ Paddock T. Elleaberger T. Dekota T Blinebry T. Gr. Wash T. M. mison T T. Tubb \_\_\_\_\_\_ T. Gravite \_\_\_\_\_\_ Y. Todilto \_\_\_\_\_ T Drinkard T. Delawise Sand T. Estrada T T. Wolfcamp \_\_\_\_\_ T. Cl inle \_\_\_\_\_T P. rmian \_\_\_\_\_ T T Cisco (Bough C) \_\_\_\_\_ T \_\_\_\_ T

## FORMATION RECURD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	Ιο	This news	Formation
0 1849	18 <b>4</b> 9 2 <b>77</b> 0	1849 1159	Red Beds Anhy & Salt			1	
				<b>4</b>	\$		
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					***************************************		
					10° Car 4 8 3 5 4 8 8 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		